

**BEFORE THE NEVADA ENERGY DIRECTOR  
NEVADA STATE OFFICE OF ENERGY**

**EXHIBIT I**

12-0405SPV  
Renewable Energy Tax Abatement Application  
for partial sales and use tax abatement  
NRS 701A.300-390  
R094-10

By

Silver State Solar Power South, LLC

Public Hearing  
Tuesday, November 5, 2013  
10:30AM  
Nevada State Office of Energy  
Room 202  
755 North Roop Street  
Carson City, Nevada 89701

To Participate via Telephone:  
Conference Dial-In Number: (641) 715-3200  
NSOE Access Code: 649969\*  
Participant Access Code: 649969#

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### **Silver State Solar Power South, LLC**

#### **Solar Photovoltaic Energy Project**

Exhibit A - Notice of Public Hearing, dated October 10, 2013.

Exhibit B - Silver State Solar South Pre-Application filed with the Director on April 14, 2011.

Exhibit C - Silver State Solar South Application (Redacted) as filed with the Director on August 7, 2013.

Exhibit D - Energy Related Tax Incentive Fiscal Note as required by NRS 701A.375-1(a) by the Budget Division of the State of Nevada Department of Administration, received on September 12, 2013.

Exhibit E – Fiscal Impact Renewable Energy Partial Abatement of Property Tax as required by NRS 701A.375-1(b) by the Nevada Department of Taxation, received on October 7, 2013.

Exhibit F – Pre Filed Testimony of Koryn Kendall with First Solar, Inc. and Silver State Solar Power South, LLC

**Exhibit (A)** - Notice of Public Hearing, dated October 10, 2013.



If the person or entity is a **state entity**, it must file the notice of intent to participate in a form with the Director, Re: **AFN 12-0405SPV**, by e-mail to [slinfinte@energy.nv.gov](mailto:slinfinte@energy.nv.gov) and provide a copy of the notice of intent to participate in a form to the applicant's legal counsel, Josh Hicks at [JHicks@BHFS.com](mailto:JHicks@BHFS.com) **within five business days** from the date of this notice of hearing but no later than Friday, October 25, 2013.

If the person or entity is or represents a **county, city, or township**, it must file the notice of intent in a form to participate with the Director, Re: **AFN 12-0405SPV**, by e-mail to [slinfinte@energy.nv.gov](mailto:slinfinte@energy.nv.gov) and provide a copy of the notice of intent to participate in a form to the applicant's legal counsel, Josh Hicks at [JHicks@BHFS.com](mailto:JHicks@BHFS.com) **within fifteen business days** from the date of this notice of hearing but no later than Friday, November 1, 2013.

The Director shall also allow public comment at a time appropriate to the conduct of the hearing.

To facilitate the expeditious and efficient consideration of the Silver State Solar Power South, LLC application, the Director directs **Silver State Solar Power South, LLC and any party wishing** to participate in the hearing to file any written testimony they would like the Director to consider to be received by the Director at [slinfinte@energy.nv.gov](mailto:slinfinte@energy.nv.gov) **no later than 5:00 p.m. on Friday, October 25, 2013**. Silver State Solar Power South, LLC and participating parties wishing to **respond** to the written testimony must file responsive testimony with the Director at [slinfinte@energy.nv.gov](mailto:slinfinte@energy.nv.gov) **no later than 5:00 p.m. on Wednesday, October 30, 2013**.

The notice of intent to participate in a form and all written testimonies will be made available on the Director's website.

Copies of the public records related to Silver State Solar Power South, LLC's application are available upon request to the Director by fax at (775) 687-1869, by e-mail addressed to [slinfinte@energy.nv.gov](mailto:slinfinte@energy.nv.gov) or by mail addressed to: Nevada State Office of Energy, 755 North Rook Street, Suite 202, Carson City, Nevada 89701.

Members of the public who are disabled and require special accommodations or assistance at the hearing should notify the Director in writing by mail addressed to: Nevada State Office of Energy, 755 North Rook Street, Suite 202, Carson City, NV 89701, by fax at (775) 687-1869, or by e-mail addressed to [slinfinte@energy.nv.gov](mailto:slinfinte@energy.nv.gov), no later than 7 business days prior to the hearing.

By the Nevada State Office of Energy Interim Director,

  
\_\_\_\_\_  
Brita Tryggv

Dated: Carson City, Nevada October 9, 2013

This Notice of Public Hearing posted at the Nevada State Capitol's public notice posting board, Nevada State Office of Energy Web Page <http://www.energy.nv.gov> and the following locations:

**Attn: Public Posting**  
**Churchill County Library**  
5553 S. Maine Street  
Fallon, NV 89406

**Attn: Public Posting**  
**Tonopah Public Library**  
PO Box 449  
Tonopah, NV 89049

**Attn: Public Posting**  
**Las Vegas / Clark County Library**  
833 Las Vegas Blvd, N.  
Las Vegas, NV 89101

**Attn: Public Posting**  
**Pershing County Library**  
PO Box 781  
Lovelock, NV 89419

**Attn: Public Posting**  
**Elko County Library**  
720 Court Street  
Elko, NV 89801

**Attn: Public Posting**  
**Storey County Library**  
PO Box 14  
Virginia City, NV 89449

**Attn: Public Posting**  
**Esmeralda County Library**  
PO Box 430  
Goldfield, NV 89316

**Attn: Public Posting**  
**Washoe County Library**  
PO Box 2151  
Reno, NV 89505

**Attn: Public Posting**  
**Humboldt County Library**  
85 East Fifth Street  
Winnemucca, NV 89445

**Attn: Public Posting**  
**White Pine County Library**  
950 Campton Street  
Ely, NV 89301

**Attn: Public Posting**  
**Lyon County Library**  
20 Nevin Way

Yerington, NV 89447

**Attn: Public Posting**  
**Carson City Library**  
900 N. Roop Street

Carson City, NV 89701

**Attn: Public Posting**  
**Mineral County Library**  
PO Box 1390

Hawthorne, NV 89415

**Attn: Public Posting**  
**Douglas County Library**  
PO Box 337

Minden, NV 89423

**Attn: Public Posting**  
**Nevada State Library**

100 Stewart Street  
Carson City, NV 89701

**Attn: Public Posting**  
**Eureka County Public Library**  
210 South Monroe St.

Eureka, NV 89316

**Attn: Public Posting**  
**Legislative Building**  
401 South Carson St.

Carson City, NV 89701

**Attn: Public Posting**  
**Lander County Library**  
PO Box 141

Battle Mtn, NV 89820

**Attn: Public Posting**  
**Lincoln County Library**  
PO Box 330

Pioche, NV 89043

**Exhibit (B)** – Silver State Solar South Pre-Application filed with the  
Director on April 14, 2011.



**NEVADA ENERGY COMMISSIONER  
RENEWABLE ENERGY AND ENERGY EFFICIENCY AUTHORITY**

**Nevada Renewable Energy Tax Abatement Pre-Application Form**  
(Please refrain from making any changes to this form)

**1. Pre-application Filing Date:** April 14, 2011

**2. Applying for:**

Sales and Use Tax Abatement Only  Property Tax Abatement Only  Both

**3. Name of business applying for the abatement** (Please attach a copy of the Nevada State Business License issued by the Secretary of State):

Silver State Solar Power South, LLC, a fully-owned subsidiary of First Solar, Inc.

**4. Name of the proposed facility:** Silver State Solar Power South, LLC

**5. Type of Nevada Facility** (please check all that are relevant to the proposed facility):

- Process Heat from Solar Energy
- Geothermal
- Solar PV
- Wind
- Biomass
- Waterpower
- Fuel Cells
- Transmission that is interconnected to a renewable energy or geothermal facility (please include an attachment that describes the transmission facility and its function)
- Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities (please include an attachment that describes the transmission facility, anticipated capacity of the transmission allocated for the electricity transmitted from the Nevada Renewable Energy and/or Geothermal Facilities, and the possible Nevada renewable energy and/or geothermal facilities that will be connected to the proposed transmission facility.)

**6. List each county, city, and/or town in which the facility will be built:**

Unincorporated Clark County, Nevada.



**7. Describe the primary and other sources of energy for the operation of the facility:**

Solar will provide the primary source of energy and also provide energy for any parasitic load.

**8. Nameplate production capacity of the facility: 252 MWac****9. Anticipated capital investment amount: \$859 million****10. Describe how the facility will be financed:**

First Solar has a solid track record in financing photovoltaic solar projects. Its team of project finance professionals has raised hundreds of millions of dollars in debt and equity financings worldwide, for such notable projects as the 53 MW Lieberose project in Germany and the 21 MW Blythe project in California. First Solar's projects have been financed by a wide group of global institutions, including Dexia Bank, Union Bank, Credit Agricole, NordLB, DZ Bank, Landesbank Hessen-Thüringen and KfW IPEX. The company typically selects another large experienced partner to be the equity owner, either during or after construction. Examples of solar projects that were financed in this manner include Blythe (with NRG Energy), Cimarron (Southern Company), and Sarnia (Enbridge). First Solar is an S&P 500 company, with substantial financial resources. For FY 2009, the company generated \$2.1 billion in revenues and had total assets of \$3.3 billion.

**11. Will the facility or any portion of the facility be located on residential property?**

Yes  No (Please describe in attachment if yes)

**12. Will the facility be built on (please check all that are relevant to the proposed facility):**

- Private Land  
 BLM Land  
 Other Governmental Entity Land  
 Other

Please describe each selected:

The project will be located on 2,500 acres of federal lands managed by the Bureau of Land Management.

**13. Will the facility or any portion of the facility be owned, operated, or otherwise controlled by a governmental entity?**

Yes  No (Please describe in an attachment if yes)

**14. Will funding be provided by a Nevada governmental entity for the acquisition, design or construction of the facility or for the acquisition of any land?**

Yes  No (Please describe in an attachment if yes)

**15. Will the facility be receiving or be awarded other abatements or exemptions from the sale/use taxes and property taxes?**

Yes  No (Please describe in an attachment if yes)

**16. How long is it anticipated that the facility will be operational?**

The typical economic life of a solar photovoltaic generating facility is 25-30 years.

- 17. Name of the utility of company with which the applicant has a long-term power purchase agreement (PPA) and the length of the agreement (if there is no existing PPA, please include an attachment that describes the plan and phase for the PPA):**

Southern California Edison

- 18. Anticipated first date of purchasing tangible personal property for the project:**

4/1/2014

- 19. Anticipated date or time range for the start of construction:**

10/30/2014

- 20. Anticipated date or time range for the commencement of operation of the facility:**

3/31/2015- Initial Energy Deliveries. 8/15/2016- Full Commercial Operations

- 21. Attach a chart or table for the project phases and provide a short description and timeline for each phase:**

There is only one phase, based on the schedule provided above.

- 22. How many full-time construction employees will be employed during the second quarter of the construction and how many of them will be residents of Nevada?**

In the second quarter of construction, there will be at least 75 full-time equivalent construction employees, at least 30% of which will be Nevada residents.

- 23. How many full-time and part-time construction employees are anticipated to be employed during the entire construction phase and how many of them will be residents of Nevada? (Please provide estimated break down for each quarter)**

The Project will create approximately 300 full-time and part-time construction jobs per quarter while under construction, 30% of which will be filled by Nevada residents.

- 24. Anticipated average hourly wage paid to the employees working on the construction of the facility during the entire construction period (excluding management and administrative employees) ' :**

Construction employee wages will be at least 150% of the average state wage rate.

- 25. How many full-time employees will be employed once the facility is operational?**

There will be approximately seven full-time positions once the facility is fully operational.

- 26. Anticipated average hourly wage paid to the operational employees of the facility ' :**

The average hourly wage will be at least 110% of the average statewide hour wage for each fiscal year.

<sup>1</sup> Statewide wage thresholds available at <https://www.nevadaworkforce.com/article.asp?ARTICLEID-2786>

**27. Will health insurance plan for construction employees with an option for dependents be offered to all construction employees?**

Yes    No (Please describe if yes)

First Solar has not yet chosen a vendor to provide construction labor. Benefits for construction employees will be determined by vendors and will be required to meet or exceed the requirements of NRS 701A.365(1)(e)(4)(I) & (II) and Regulation of the Nevada Energy Commissioner R094-10 Sec. 23(5). Vendor contracts will require compliance with these requirements. Copies of vendor contracts will require compliance with these requirements.

**28. Name, address, telephone number and e-mail of a designated representative(s)**

(Please list at least one technical person who is familiar with the proposed facility)

Melanie Falls, Associate Developer	Michael Hatfield, Director of Development
353 Sacramento Street, Ste 2100	353 Sacramento Street, Ste 2100
San Francisco, CA 94111	San Francisco, CA 94111
415.935.2484	415.935.2510
<a href="mailto:melanie.falls@firstsolar.com">melanie.falls@firstsolar.com</a>	<a href="mailto:michael.hatfield@firstsolar.com">michael.hatfield@firstsolar.com</a>

**29. Name, address, telephone number and e-mail of a designated attorney (if any):**

Joshua Hicks	775.622.9451
Brownstein Hyatt Farber Schreck, LLP	<a href="mailto:jhicks@bhfs.com">jhicks@bhfs.com</a>
9210 Prototype Drive, Suite 250	
Reno, NV 89521	

I, Frank De Rosa, by signing this Pre-Application do hereby attest and affirm under penalty of perjury to the following:

- (1) I have the legal capacity to submit this Pre-Application on behalf of the applicant;
- (2) I have prepared and am personally knowledgeable regarding the contents of this Pre-Application; and
- (3) The contents of this Pre-Application are true, correct, and complete.

 4/13/11  
 SIGNATURE DATE

Frank De Rosa, President  
 NAME AND TITLE (Please print)



**Exhibit (C)** - Silver State Solar South Application (Redacted) as filed with the Director on August 7, 2013.

<b>Facility Information</b>	
<b>Date of Submittal to NSOE:</b>	7/3/2013
<b>Type of Incentives</b> (Please check all that the company is applying for on this application)	
<input checked="" type="checkbox"/> Sales & Use Tax Abatement	<input checked="" type="checkbox"/> Property Tax Abatement
<b>Company Information</b> (Legal name of company under which business will be transacted in)	
Company Name: Silver State Solar Power South, LLC, a wholly owned subsidiary of First Solar, Inc.	
Department of Taxation's Tax Payer ID number:	
Federal Employer ID number (FEIN, EIN or FID): 27-4713499	
NAICS Code:	CONFIDENTIAL
Description of Company's Nevada Operations:	
Development of utility scale solar farms.	
Percentage of Company's Market Inside Nevada: CONFIDENTIAL	
Mailing Address: 135 Main St. 6th Floor, San Francisco, CA 94105	
City:	Unincorporated Clark County near Primm, NV
Phone:	415-935-2522
APN:	See Attachment 2
Taxation District where facility is located: 100/104	
<b>Nevada Facility</b>	
<b>Type of Facility</b> (please check all that are relevant to the facility)	
<input type="checkbox"/> Geothermal <input type="checkbox"/> Process Heat from Solar Energy <input checked="" type="checkbox"/> Solar PV <input type="checkbox"/> Solar Thermal <input type="checkbox"/> Wind <input type="checkbox"/> Biomass <input type="checkbox"/> Waterpower <input type="checkbox"/> Fuel Cells <input type="checkbox"/> Transmission that is interconnected to a renewable energy or geothermal facility <input type="checkbox"/> Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or	
Name Plate Production Capacity of the Facility: 264MWac	
Net Output Production Capacity of the Facility in MW: 250MWac	
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): CONFIDENTIAL	
Estimated total capital investment: \$ 385,968,292.00	

Percent of total estimated capital investment expended in Nevada: 100%
Anticipated first date of purchasing tangible personal property for the project: Q4, 2013
Anticipated date or time range for the start of construction: Q2 to Q4, 2014
Anticipated date or time range for the commencement of operation of the facility: Q4, 2016
Address of the Real Property for the Generation Facility: Near the intersection of E. Primm Blvd. and Desert Arena Dr.
City: Unincorporated Clark County near Primm, NV

Size of the total Facility Land (acre): Approximately 3,000 acres
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Are you required to file any paper work with the PUC and/or FERC?		
If yes,	Purpose of the Filing with PUC: Filed a UEPA permit with PUCN	Filing Date OR Anticipated filing Date: Original filing 8/7/2012 Amended filing expected 12/2013
If yes,	Purpose of the Filing with FERC: Approval of the Large Generator Interconnection Application	Filing Date OR Anticipated filing Date: Approved by FERC 1/28/2013

<b>List All the county(s), Cities, and Towns where the facility will be</b>	
1	Clark County
2	
3	
4	
5	
6	
7	
8	
9	

**List of Required Permits or Authorizations for the Proposed Facility**

Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
<b>II. Federal Permits or Authorizations</b>					
ROW Grant	U.S. Dept. of Interior, Bureau of Land Management ("BLM")	Project real property is land owned by BLM.	Draft EIS, Final EIS, Record of Decision, ROW Grant.		
Army Corps of Engineers	Verified Jurisdictional Delineation	Determination from the US Army Corps of Engineers that the project does not impact jurisdictional waters	Submit jurisdictional delineation report and request a jurisdictional determination.		
BLM/State Historic Preservation Officer (SHPO) NHPA Section 106 Compliance	BLM and State Historic Preservation Office/Advisory Council on Historic Preservation ("NHPA")	Ground disturbance associated with the solar collector field, access road(s), and transmission line could affect eligible historic properties.	The Applicant, on behalf of the federal agency (BLM), conducts an inventory of cultural resources within the Area of Potential Effects (APE), evaluates these to determine which are historic properties (significant properties), and determines potential project effects on these properties. The agency consults with SHPO to resolve any adverse effects to historic properties.		
FAA Determination	Federal Aviation Administration (FAA)	FAA requires determination of potential interference with airspace prior to commencement of construction.	FAA Form 7460 and obtain an FAA Determination prior to construction		
Endangered Species Act (ESA) Section 7 Biological Opinion/Incidental Take Permit	U.S. Dept. of the Interior, Fish and Wildlife Service ("USFWS")	Project construction on BLM administered lands would disturb and result in the loss of habitat for the federally threatened desert tortoise and may result in harm or harassment of resident tortoises.	Applicant requires a Biological Assessment that considers a project's potential impacts on species listed under the ESA and proposes measures to mitigate potential take of listed species. USFWS issues a Biological Opinion and, if required, an Incidental Take Permit describing the conditions under which take of a listed species would be allowed.		
Radio Station License	Federal Communications Commission ("FCC")	Operation of two-way radio communication system.	FCC review of license application.		
<b>III. State of Nevada Permits or Authorizations</b>					
NPDES Groundwater Discharge Permit	Nevada Bureau of Water Pollution Control ("NBWPC")	Water discharged to groundwater on temporary basis.	Temporary point source discharge to surface water, i.e., natural channel, roadway or storm drain for a duration of less than 6 months. Required for dewatering during construction.		
Permit for Working in	NBWVPC	Work in surface water during	Needed for equipment used and		



Permit to remove cacti and yucca in commercial quantities	NDOF	Project construction will result in removal of yucca and cacti.	Department issues a permit allowing for removal and transplantation of these species.
Scientific collection permit	Nevada Department of Wildlife ("NDOW")	Project construction may disturb habitat of state protected-wildlife.	Department conducts a project review that includes a wildlife and habitat consultation. Permit or written approval is necessary prior to handling any wildlife as defined by the State of Nevada for the purpose of removing out of harms way.
General Stormwater Discharge Permit for Construction	Nevada Division of Environmental Protection ("NDEP")	Construction of the solar collector field and other project facilities has the potential to discharge sediment in stormwater and will involve disturbance of more than one acre.	Project owner prepares the stormwater Pollution Prevention Plan ("SWPPP") and notifies the NDEP of its intention (NOI) to use the General Stormwater Permit. SWPPP must be kept on the construction site and available for inspection.
Nevada Utility Environmental Protection Act Permit to Construct ("UEPA")	Nevada Public Utilities Commission ("NPUC")	UEPA permits are required for all utility facilities of 70 MW or greater in the State of Nevada.	Project owner prepares an engineering project description and environmental impacts analysis. UEPA permit must be obtained prior to commencement of construction.
Water Rights Modification	Nevada Division of Water Resources (State Engineer)	Water Rights Change of Place of Use and Change of Point of Diversion.	Water rights owners must apply for change of place of use and change of point of diversion whenever such changes are desired.
Well Drillers Permit	Nevada Division of Water Resources (State Engineer)	Project will result in the construction of two or more water wells.	Well drillers must apply for well drillers permit from the State Engineer prior to drilling activities.
<b>III. County Permits/Authorizations</b>			
Dust Control Permit	DAQ	Grading the collector field, access road, and transmission access would exceed one quarter acre.	Project owner submits an assessor's map, owner's designation, and per-acre fee.
Stationary Source Permit	DAQ	Needed only if the facility has an	As needed if there are any emission

Land Development Review	Clark County Regional Flood Control District ("CCRFCD")	Project construction will alter drainage in existing drainage channels.	Development proposals must be submitted to the District for review if the development has regional flood control significance, meaning those facilities, land alterations, portions of the natural drainage system and regulatory actions that impact the implementation of the Master Plan, or lie within Special Flood Hazard Areas.
Floodplain Use Permit	CCRFCD	Required if project will be located within an area of special flood hazard.	Applications for a Floodplain Use Permit shall include but not be limited to plans in duplicate drawn to scale showing the nature, location, dimensions, and elevations of the area in question; existing or proposed structures, fill, storage of material, drainage facilities, debris control structures; and the location of the foregoing, and if required a Drainage Plan Study.
Permit for Temporary Structures	Clark County Development Services Department ("CCDSD")	Required for installation of temporary facilities.	Project owner obtains a third-party plan review/approval and files an application for a temporary building with Fire Prevention Bureau.
Building Permit for Permanent Structures	CCDSD	Required for construction and occupancy of project facilities.	Project owner submits building permit application and plans.
Use Permit and Design Review	CCDSD	The solar collector field and other project facilities will be considered a major construction project	Project owner provides a Title 30 Land Use Application and site plan, elevation, floor plan, etc.
Waiver of Development Standards	CCDSD	Needed only if the facility would need to deviate from the Development Code.	Project owner provides a Title 30 Land Use Application.
Grading Permit	CCDSD	Grading the solar field, access road, and transmission access.	Project owner submits grading and drainage plans to the County.
Pad Certification for Grading and Earthwork	CCDSD	Shall be submitted and approved prior to any inspection being made.	Certify that construction is in accordance with geotechnical investigation.
Temporary Sign Permit	CCDSD	Required by County when temporary signs are installed.	Construction of on-site and off-site temporary signs.

Battery Systems Permit	Clark County Fire Department, Fire Prevention Bureau ("CCFD")	Needed because battery system will be installed on-site.	At the time of permit application, four (4) sets of plans drawn to an indicated scale and specifications must be submitted for review and approval.
Hazardous Materials Permit	CCFD	Storage and use of hazardous materials at the facility.	Project owner prepares and submits site plans and Hazardous Materials information Sheets for hazardous materials with quantities in excess of permitting thresholds.
Drainage Permit	Clark County Public Works Department	Required by Clark County because greater than 2 acres of new construction will occur in County ROW.	Site drainage associated with construction of a new facility requiring more than 2 acres within Clark County ROW.
Small Commercial Septic System Permit	Southern Nevada Health District ("SNHD")	Required by SNHD for new commercial septic system.	The plans for a small commercial system must be submitted for review to SNHD.
<b>IV. City Permits/Authorizations</b>			
N/A			

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

First Solar anticipates that additional contractors and subcontractors will be selected to work on the Silver State South Project. First Solar will provide any additional information as it becomes available.

**Contractors and Subcontractors List**

<b>Vendor 1</b>	
Tax ID	
Contact	
Mailing Address	
E-Mail	
<b>Vendor 2</b>	
Tax ID	
Contact	
Mailing Address	
E-Mail	
<b>Vendor 3</b>	
Tax ID	
Contact	
Mailing Address	
E-Mail	
<b>Vendor 4</b>	
Tax ID	
Contact	
Mailing Address	
E-Mail	
<b>Vendor 5</b>	
Tax ID	
Contact	
Mailing Address	
E-Mail	
<b>Vendor 6</b>	
Tax ID	
Contact	
Mailing Address	
E-Mail	
<b>Vendor 7</b>	

**Employment Information**

**Employment**

First Solar has not yet selected vendors for construction labor. The answers below reflect First Solar's best estimates as of May, 2013 in light of past experience and to ensure compliance with the abatement conditions. As noted in First Solar's application, any vendors are contractually required to comply with the abatement conditions set forth in NRS Chapter 701A and the related regulations. First Solar will provide any additional information as it becomes available.

\*Per AB239, \$36 full-time hourly wage includes the basic hourly rate of pay as well as the amount of pension, health and welfare, vacation and holiday pay, the cost of apprenticeship training or other similar programs or other bona fide fringe benefits which are a benefit to the worker.

**New Operations or Expansion**

<b>CONSTRUCTION EMPLOYEES</b>	<b>Full Time</b>	<b>Part Time</b>
Number of anticipated construction employees who will be employed during the entire construction phase?	289	N/A
Percentage of anticipated construction employees who will be Nevada Residents?	50%	N/A
Average anticipated hourly wage of construction employees, excluding management and administrative employees:		N/A
Number of anticipated construction employees who will be employed during the second-quarter of construction?	264	N/A
Number of anticipated second-quarter construction employees who will be Nevada Residents?	132	N/A
<b>PERMANENT EMPLOYEES</b>		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	6	N/A
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:		N/A
Number of permanent employees who were employed prior to the expansion?	N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	N/A

**Employee Benefit Program for Construction Employees**

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits Included (medical, dental, vision, flex spending account, etc): First Solar has not yet chosen a vendor to provide construction labor. Included in the Attachments section is a list of potential subcontractors who First Solar is planning to bid out to. Benefits for construction employees and their dependents will be determined by vendors and will be required to meet or exceed the requirements of NRS 701A.365(1)(e)(4)(I) & (II) and Regulation of the Nevada Energy Commissioner R094-10 Sec. 23(5). Compliance with these requirements is mandatory for vendors and is so stated in the contracts to be provided to vendors. Copies of these contracts are available upon request.	
Name of Insurer: This will be determined once First Solar chooses a subcontractor	
Cost of Total Benefit Package: TBD	Cost of Health Insurance for Construction Employees: TBD

## Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period.

### FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per Job Title (\$)	Total Hourly Wage per category (\$)	Average Hourly Wage (\$)

<b>Construction Employees, excluding</b>							
	<b>Management and Administrative Employees</b>	145	144	289			
	<b>TOTAL</b>						<b>\$36.00</b>
<b>TOTAL CONSTRUCTION PAYROLL (Approx.)</b>							

## Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

### FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per Job Title (\$)	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	Construction Employees, excluding	132	132	264			
	Management and Administrative Employees						
	<b>TOTAL</b>						\$36.00

<b>TOTAL CONSTRUCTION PAYROLL (Approx.)</b>		
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## Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

### FULL TIME EMPLOYEES

		( c )	(d)	(e) = (c) x (d)	(f) = $\Sigma$ (e) / $\Sigma$ (c)
#	Job Title	# of Employees	Hourly Wage per job title (\$)	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
1	Management and Administrative Employees	2	23		
2	Permanent Employees, excluding Management and Administrative Employees	4	23		
<b>TOTAL</b>					<b>\$23.00</b>

<b>TOTAL ANNUAL PAYROLL (Approx.)</b>	
---------------------------------------	--



Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

**1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.**

Yes. Silver State Solar Power South, LLC has applied for a Right of Way Grant on land owned by the Bureau of Land Management.

**2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.**

No.

**3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.**

Yes, Silver State Solar Power South, LLC is a wholly-owned subsidiary of First Solar, Inc. First Solar, Inc is the world's leading manufacturer of thin film photovoltaic (PV) modules. First Solar has over 6GW of modules installed worldwide and has an additional 3GW contracted. First Solar is headquartered in Tempe, Arizona and has multiple office locations through the US and abroad.

**4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.**

Ownership of electricity is transferred at the high end of the step-up transformer which will be located on the project site. The Project will interconnect into Southern California Edison's transmission system via a gen-tie line owned by Silver State Solar Power South, LLC connecting the Project to the Primm Substation, which is to be constructed and owned by Southern California Edison, located adjacent to the site.

**5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes**

No.

**6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.**

No.

Company: Silver State Solar Power South, LLC

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	\$ 366,268,292.00	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	\$ 19,700,000.00	
3	Sch. 3 Real Property - Land - Total from Col. I	Unknown	
4	Sch. 4 Operating Leases - Total from Col. F	\$ 20,472,800.00	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	0	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	\$ 347,695.30	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	\$ 7,198,546.94	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	\$ 1,797,012.36	

Company Name: Silver State Solar Power South, LLC

Division: \_\_\_\_\_

**Instructions:**

- (1) List each item of personal property subject to property tax in Col. A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. E through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <http://tax.state.nv.us>. Then select: *Publications/Locally Assessed Properties/Personal Property Manual*.

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Tortoise Fence		SC	TBD	Q1 2014		30 Years	
Posts (Materials Only)		C	TBD	Q4 2014		30 Years	
Tracker Bearing Housing Assy		C	TBD	Q4 2014		30 Years	
Tables (Materials Only)		C	TBD	Q4 2014		30 Years	
Clips (Materials Only)		C	TBD	Q4 2014		30 Years	
Hardware (Materials Only)		C	TBD	Q4 2014		30 Years	
Tracker Torque Tube		C	TBD	Q4 2014		30 Years	
Tracker Linking Hardware		C	TBD	Q4 2014		30 Years	
Harnesses, Jumpers, Whips (Materials Only)		C	TBD	Q4 2014		30 Years	
Combiner Boxes with Fuses (Materials Only)		C	TBD	Q4 2014		30 Years	
DC Feeders, Conduit, Tray, Trench (Materials Only)		C	TBD	Q4 2014		30 Years	
Ground Grid, Grounding materials (Materials Only)		C	TBD	Q4 2014		30 Years	
Inverters (Material Only)		C	TBD	Q4 2014		30 Years	
Tracker Drive Motor Actuator		C	TBD	Q4 2014		30 Years	
PCS Enclosure (Materials Only)		C	TBD	Q4 2014		30 Years	
PCS Vault (Materials Only)		C	TBD	Q4 2014		30 Years	
DAS, Software (Materials Only)		C	TBD	Q4 2014		30 Years	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q4 2014		30 Years	
Transformers (Materials Only)		C	TBD	Q4 2014		30 Years	
PVCS, PVIS Equipment Pads (Materials Only)		C	TBD	Q4 2014		30 Years	
Interconnection, Grid Tie (Materials Only)		C	TBD	Q4 2014		30 Years	
O&M Building		C	TBD	Q4 2014		30 Years	
Substation	SC		TBD	Q4 2014		30 Years	
Modules (Materials Only)		C	TBD	Q4 2014		30 Years	
<b>Grand Total</b>							<b>\$ 366,268,292.00</b>

Company Name: Silver State Solar Power South, LLC  
 Division: \_\_\_\_\_

**Instructions:**

- (1) List each item of real property improvements subject to property tax in Col. A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property, as well as mobile or manufactured
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor, materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

A	B	C	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Grading and Drainage (Till & Roll)		6/21/2016	
Security Fence		12/1/2015	
Offsite Road Improvements		12/1/2016	
<b>Grand Total</b>			<b>\$ 19,700,000.00</b>



Company Name: Silver State Solar Power South, LLC  
 Division: \_\_\_\_\_

**Instructions:**

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	# of Units	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Approximately 3000 acres of BLM lands located near Primm, NV (Lease)		Real Property		25				
FS Vehicles (Lease)		Personal		2				
Construction Trailers (Lease)		Personal		2				
Gators (Lease)		Personal		2				
<b>Grand Total</b>					<b>\$ 20,472,800.00</b>			

Company Name: Silver State Solar Power South, LLC  
 Division: \_\_\_\_\_

**Instructions:**

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	B	C	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
N/A					
<b>Grand Total</b>					<b>0</b>

Company Name: Silver State Solar Power South, LLC

Division: \_\_\_\_\_

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events).
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Tortoise Fence (Materials Only)		SC	TBD	Q1 2014		Clark, 2.6%	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q4 2014		Clark, 2.6%	
Posts (Materials Only)		C	TBD	Q4 2014		Clark, 2.6%	
Substation (Materials Only)		SC	TBD	Q4 2014		Clark, 2.6%	
Interconnection, Grid Tie (Materials Only)		C	TBD	Q4 2014		Clark, 2.6%	
<b>Grand Total</b>							<b>\$ 347,695.30</b>



Company Name: Silver State Solar Power South, LLC

Division: \_\_\_\_\_

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Posts (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Bearing Housing Assy (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tables (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Clips (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Hardware (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Torque Tube (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Linking Hardware (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Harnesses, Jumpers, Whips (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Combiner Boxes with Fuses (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
DC Feeders, Conduit, Tray, Trench (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Ground Grid, Grounding materials (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Inverters (Material Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Drive Motor Actuator (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
PCS Enclosure (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
PCS Vault (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
DAS, Software (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Transformers (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
PVCS, PVIS Equipment Pads (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Interconnection, Grid Tie (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
O&M Building (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Substation (Materials Only)		SC	TBD	Q1 2015		Clark, 2.6%	
Modules (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
<b>Grand Total</b>							<b>\$ 7,198,546.94</b>

Company Name: Silver State Solar Power South, LLC

Division: \_\_\_\_\_

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.  
*http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Posts (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Bearing Housing Assy		C	TBD	Q1 2016		Clark, 2.6%	
Tables (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Clips (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Hardware (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Torque Tube		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Linking Hardware		C	TBD	Q1 2016		Clark, 2.6%	
Harnesses, Jumpers, Whips (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Combiner Boxes with Fuses (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
DC Feeders, Conduit, Tray, Trench (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Ground Grid, Grounding materials (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Inverters (Material Only)		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Drive Motor Actuator		C	TBD	Q1 2016		Clark, 2.6%	
PCS Enclosure (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
PCS Vault (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
DAS, Software (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Transformers (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
PVCS, PVIS Equipment Pads (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Modules (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
<b>Grand Total</b>							<b>\$ 1,797,012.36</b>

I, BRIAN KUNZ, by signing this Application, I do hereby attest and affirm under penalty of perjury the following:

- (1) I have the legal capacity to submit this Application on behalf of the applicant;
- (2) I have prepared and personally knowledgeable regarding the contents of this Application; and
- (3) The content of this Application are true, correct, and complete.

BRIAN KUNZ  
Name of person authorized for signature:

VICE PRESIDENT  
Title:

Brian Kunz  
Signature:

7-1-13  
Date:

## **EXHIBIT 2: APPLICATION AND CHECKLIST NARRATIVE**

- 1) *Description of the Technology and Complete Facility including generation, transmission and distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid.*

### **Resource and Plant Type**

The Silver State Solar Power South Project ("Project") is a 250 MW solar photovoltaic (PV) facility utilizing First Solar's proven CdTe thin film solar PV modules and will be built by First Solar using a fixed-tilt or single-axis horizontal tracking, ground-mounted plant design.

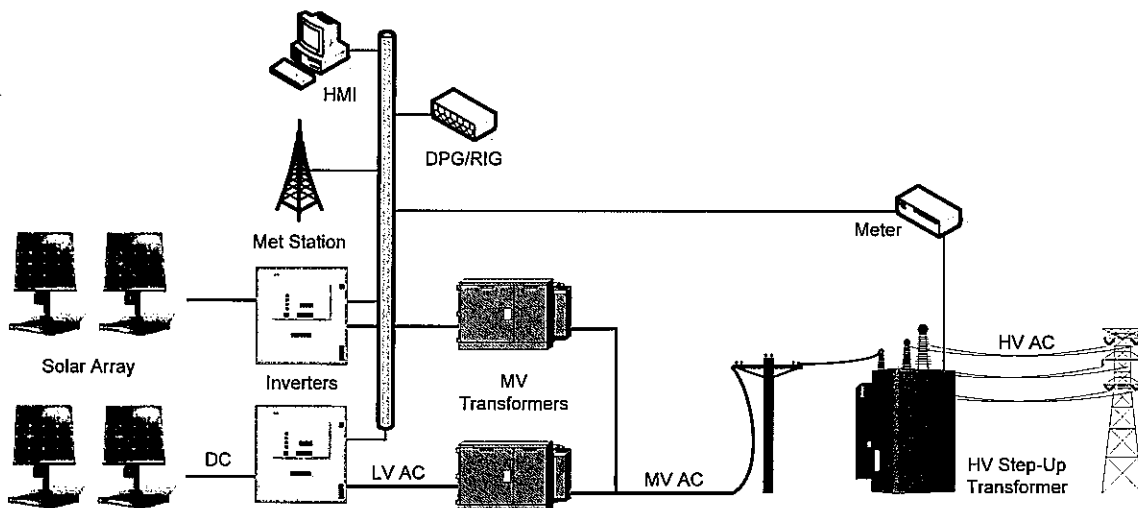
First Solar modules use cadmium telluride (CdTe) as the semiconductor, which has better low and diffuse light absorption characteristics than crystalline silicon panels. The combination of First Solar modules superior performance in real world conditions and low cost allows First Solar PV power plants to utilize a tracker system and avoid the higher system and maintenance costs required by more expensive crystalline silicon PV modules.

PV modules convert sunlight directly into direct current (DC) electricity via the photoelectric effect. Large arrays of PV modules will be arranged throughout the solar field.

The DC output of multiple rows of PV modules is collected through one or more combiner boxes and directed to an inverter. The inverter converts the DC power to AC power, which flows to a medium-voltage transformer where it is stepped up to collection system voltage (34.5 kV). Multiple medium-voltage transformers are connected in parallel in a daisy chain configuration to the Project substation, where the power is delivered to the grid.

### **Plant and Power Block Layout, Diagram of Generating Equipment, Site Boundaries**

A simplified block diagram showing the inter-relationships of the major equipment and systems of the PV facility is shown below.



## Major Solar Equipment

The PV facility's major equipment includes the following:

- First Solar cadmium telluride thin film photovoltaic modules;
- DC to AC inverters;
- Three phase pad mounted medium voltage transformers.

The present design calls for PV modules, inverters, and medium voltage transformers to be combined into 1.25 or 2.5MW arrays that are repeated to reach the full contract capacity.

The Project will have a Supervisory Control and Data Acquisition (SCADA) system that will allow for the remote monitoring and control of inverters and other Project components. The SCADA system will be able to monitor Project output and availability, and to run diagnostics on the equipment.

The facility will also include an Operation and Maintenance Building, roadways, fencing, and a security system.

The Project will have one or more meteorological monitoring stations to track solar insolation, temperature, wind direction and speed and other parameters.

The PV modules will be mounted onto steel frame structures facing south and arranged on an east-west alignment, angled towards the sun. The angle of the tilt will be optimized during the design stage to optimize energy delivery and cost of energy. Support columns of the structure will be driven into the ground to an adequate depth to provide structural support for the arrays of PV modules.

## Transmission Infrastructure

The physical point at which the ownership of energy is transferred is a 230 kV bus at Southern California Edison's new Primm Substation which will be adjacent to the Project site.

### *2) A legal description of the location of the proposed facility*

The regional facility map can be found in the Attachment section.

Township 26S, Range 59E	
Section 34	200 foot wide gen-tie area
Section 35	S ½ east of the existing LADWP Transmission line ROW S ½ of NE ¼ east of the existing LADEP Transmission Line ROW
Section 36	W ½ of SW ¼

	SW ¼ of NW ¼
Township 27S, Range 59E	
Section 1	W ½ of W ½
Section 2	All
Section 3	E ½ of E ½ of E ½
Section 9	NE ¼ of SE ¼ N ½ of SE ¼ of SE ¼ N ½ of S ½ of SE ¼ of SE ¼
Section 10	50 foot wide road NE ¼ of NW ¼ of NE ¼ E ½ of NW ¼ of NW ¼ of NE ¼ E ½ of NE ¼ of NE ¼ E ½ of W ½ of NE ¼ of NE ¼ N ½ of W ½ of W ½ of NE ¼ of NE ¼ E ½ of E ½ of SE ¼ of NE ¼ S ½
Section 11	All
Section 12	W ½ of W ½
Section 13	Area located in the NW ¼ of NW ¼
Section 14	N ½ N ½ of S ½
Section 15	N ½  N ½ of S ½

3) *Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern.*

The Project is currently undergoing the NEPA review process as part of its application for a Right of Way on Bureau of Land Management (BLM) property. As part of its approval process, BLM is preparing an Environmental Impact Statement, which will fully evaluate potential impacts to any natural or nonrenewable resources. Any identified impacts will be addressed by BLM through the imposition of appropriate mitigation measures. No other areas of concern or controversy are anticipated.

4) *Summary of the PUC and FERC Dockets if any PUC and FERC filing have started*

On August 7, 2012, Silver State Solar Power South, LLC submitted an application for a Permit to Construct from the Public Utilities Commission of Nevada. An amended application is expected to be submitted after receipt of the Record of Decision from the Bureau of Land Management to complete the NEPA review process.

On November 23, 2011 FERC approved the executed Large Generator Interconnection Agreement (LGIA) between Silver State Solar Power South, LLC and Southern California Edison and the California Independent System Operator Corporation. The LGIA was amended and the amendment was further approved by FERC on January 28, 2013.

5) *Copy of the Business Plan for the Nevada Facility*

First Solar is the largest manufacturer of thin film solar modules and has produced over 7GW worth of modules. By enabling clean, renewable electricity at lower costs, First Solar is providing a sustainable alternative to conventional energy sources.

One of First Solar's outlets for deploying its modules is through the development of utility-scale generation facilities in the United States. First Solar actively pursues sites in Nevada where it can develop and build a solar photovoltaic generating facility using First Solar's modules. The Project is located on one of these sites.

6) *For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation*

N/A

7) *Website link to company profile*

[www.firstsolar.com](http://www.firstsolar.com)

8) *Copy of the Current Nevada State Business License*

Refer to the Attachment section

9) *Facility Information Form*

Refer to the Application

10) *Employment Information, construction, and permanent employee salary schedules*

Refer to the Application

11) *Supplement Information Form*

Refer to the Application

12) *Taxation Reporting Forms (Summary Sheets 1 through 8)*

Refer to the Application

- 13) *Names and contact information for construction company, contractors, subcontractors*

Refer to the Application and Attachments section

- 14) *Letter from the utility or company describing highlights of PPA, LOI, or MOU*

Refer to the Attachment section

- 15) *Confidential Information Identification Form*

Refer to the Attachment section





**Attachments**

- | 1 Confidential Information Identification Form
- | 2 List of APNs for Project Site
- | 3 Regional Map of Project Site
- | 4 List of Potential Subcontractors
- | 5 Nevada Business License for Silver State Solar Power South, LLC
- | 6 Letter from Project Owner Summarizing Key PPA Terms

This Application contains confidential information: Yes:  No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

*Material for which confidentiality is claimed:* Sensitive financial information including pricing and wage estimates, subcontractor selection, and similar information

*Basis for claims of confidentiality:* This application includes confidential and proprietary trade secret and economic information as defined by Nevada law. Prohibitions on the public disclosure of such information is provided in the Uniform Trade Secrets Act (NRS Chapter 600A), NRS 49.325, NRS 360.247, NRS 360.250, NRS 361.044, NRS 372.750, NRS 703.190, NRS 793.196, NRS 239.010 et. seq., NRS 241.020, and Regulation of the Nevada Energy Commissioner R094-10; NAC 239.699 and NAC 360.182. The confidential and proprietary trade secret and economic information has been obscured in the redacted version of this application.

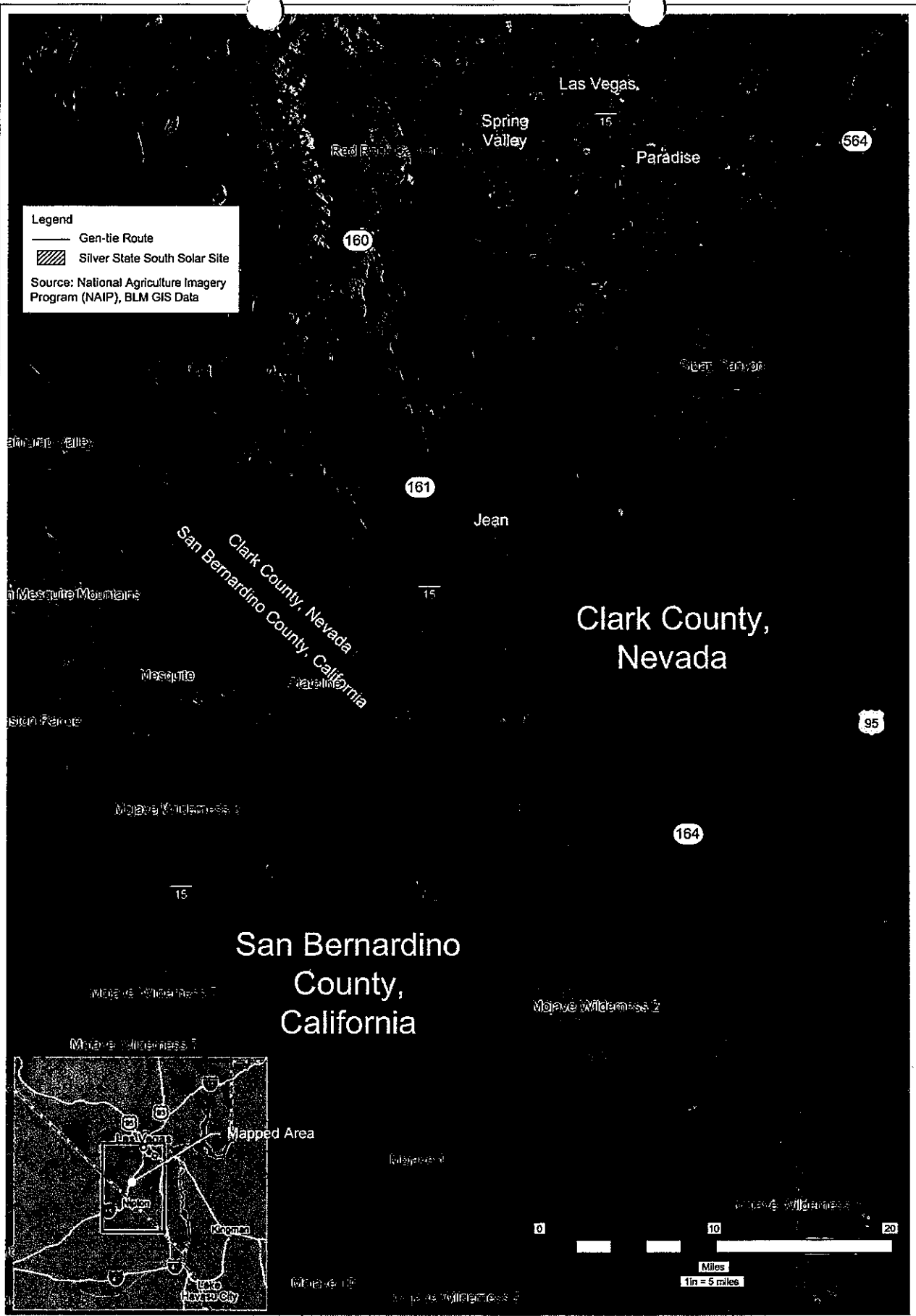
**Attachment 2**  
**List of APNs for Project Site**

237-10-000-001  
223-34-000-004  
237-03-000-001  
237-10-000-003  
237-09-301-001  
223-36-000-001  
223-35-000-001  
237-02-000-001  
237-01-000-001  
237-11-000-001  
237-12-000-001  
237-13-000-001

**Legend**

- Gen-tie Route
- ▨ Silver State South Solar Site

Source: National Agriculture Imagery Program (NAIP), BLM GIS Data



**PROJECT REGIONAL MAP**  
Silver State South Project

2013

**Attachment 3**  
**List of Potential Subcontractors**

**CONFIDENTIAL**

SECRETARY OF STATE

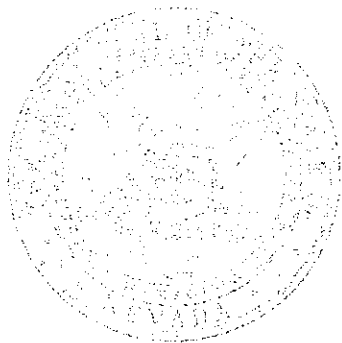


# NEVADA STATE BUSINESS LICENSE

**SILVER STATE SOLAR POWER SOUTH, LLC**

Nevada Business Identification # NV20101093949

**Expiration Date: February 28, 2014**





First Solar, Inc.  
135 Main St. 6<sup>th</sup> Floor  
San Francisco, CA 94105  
Phone: +1 (415) 935-2500  
Fax: +1 (415) 935-2501  
info@firstsolar.com  
www.firstsolar.com

July 1, 2013

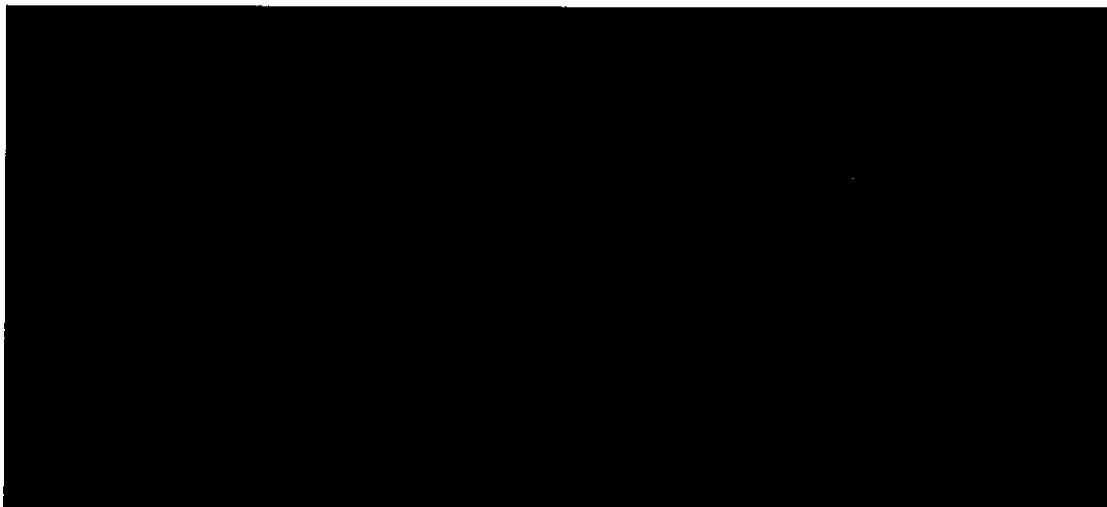
Stacey Crowley, Director  
Nevada State Office of Energy  
755 North Roop St, Suite 202  
Carson City, NV 89701

**Re: Summary of key PPA terms between Southern California Edison and Silver State Solar Power South, LLC**

Dear Director Crowley,

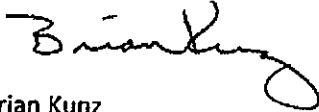
Silver State Solar Power South, LLC ("Silver State"), a wholly owned subsidiary of First Solar, Inc., executed a Power Purchase Agreement ("PPA") with Southern California Edison on February 7, 2011 for a 250 MW<sub>ac</sub> solar photovoltaic generating facility located near Primm, Nevada. The PPA was approved by the California Public Utilities Commission on February 1, 2012.

In accordance with requirements under Silver State's Nevada Energy Tax Abatement Application (AFN: 13-0528S), below is a summary of the key PPA terms and conditions.



By signing this letter I hereby confirm that the above referenced terms are true and correct. Should you have any questions, please do not hesitate to contact Michael Hatfield at (415) 935-2510 or at [michael.hatfield@firstsolar.com](mailto:michael.hatfield@firstsolar.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Kunz". The signature is written in a cursive style with a large, looping "K" at the end.

Brian Kunz  
Vice President, Project Development  
First Solar, Inc.



**Exhibit (D)** - Energy Related Tax Incentive Fiscal Note as required by NRS 701A.375-1(a) by the Budget Division of the State of Nevada Department of Administration, received on September 12, 2013.



**DEPARTMENT OF ADMINISTRATION**

209 E. Musser Street, Room 200  
Carson City, Nevada 89701-4298  
(775) 684-0222  
Fax (775) 684-0260  
<http://www.nevadabudget.org>

**BUDGET DIVISION**  
**ENERGY-RELATED TAX INCENTIVE FISCAL NOTE**  
**FOR**  
**Silver State Solar Power South, LLC,**  
**a wholly owned subsidiary of First Solar, Inc.**  
**as required by NRS 701A.375-1(a)**

September 10, 2013

Prepared by: Janet Rogers for Jeff Mohlenkamp, Budget Division Director

Based on the information submitted by the applicant and provided to the Department of Administration by the Nevada State Office of Energy, the Budget Division estimates that the energy-related sales and use tax incentives provided to Silver State Solar Power South, LLC, a wholly owned subsidiary of First Solar, Inc., for the development of utility scale solar farms to be built in unincorporated Clark County, Nevada will result in the State foregoing the following revenues:

**STATE SALES AND USE TAX ABATED —**

The Silver State Solar Power South, LLC solar project application indicates they will purchase items subject to Nevada's 2.0% state sales and use tax totaling \$359,355,947. Given this information, the General Fund will be impacted by an abatement totaling \$7,187,119, less any applicable collection allowance.

<u>Fiscal Year</u>	<u>Expenditure Subject to Abatement</u>	<u>Amount Abated</u>
FY 2014	\$ 13,372,896	\$ 267,458
FY 2015	\$ 216,390,813	\$ 4,327,816
FY 2016	\$ 129,592,238	\$ 2,591,845
Total	\$ 359,355,947	\$ 7,187,119

**Exhibit (E)** – Fiscal Impact Renewable Energy Partial Abatement of Property Tax  
as required by NRS 701A.375-1(b) by the Nevada Department of Taxation,  
received on October 7, 2013.



**STATE OF NEVADA  
DEPARTMENT OF TAXATION**

**Web Site: <http://tax.state.nv.us>**

1550 College Parkway, Suite 115  
Carson City, Nevada 89706-7937  
Phone: (775) 684-2000 Fax: (775) 684-2020

RENO OFFICE  
4600 Kietzke Lane  
Building L, Suite 235  
Reno, Nevada 89502  
Phone: (775) 687-9999  
Fax: (775) 688-1303

**BRIAN SANDOVAL**  
*Governor*  
**ROBERT R. BARENGO**  
*Chair, Nevada Tax Commission*  
**CHRISTOPHER G. NIELSEN**  
*Interim Executive Director*

LAS VEGAS OFFICE  
Grant Sawyer Office Building, Suite 1300  
555 E. Washington Avenue  
Las Vegas, Nevada 89101  
Phone: (702) 486-2300 Fax: (702) 486-2373

HENDERSON OFFICE  
2550 Paseo Verde Parkway, Suite 180  
Henderson, Nevada 89074  
Phone: (702) 486-2300  
Fax: (702) 486-3377

**FISCAL IMPACT  
Renewable Energy Partial Abatement Of Sales/Use Taxes  
August 21, 2013**

**Silver State Solar Power South, LLC  
AFN**

In accordance with the provisions NRS 701A of the Nevada Revised Statutes, Silver State Solar Power South, LLC has requested a Sales and Use Tax Abatement for their Renewable Energy Project. This project is located in Clark County. Upon approval, this project would be granted a partial abatement of Sales and Use Tax for a period of three years, commencing on the date of approval.

The Nevada State Office of Energy has provided to the Department of Taxation a completed copy of the Renewable Energy Tax Abatements Application for this project. According to Schedule 6 of this application, Silver State Solar Power South, LLC will purchase a total of \$13,372,896.00 worth of tangible, personal property subject to Sales and/or Use Tax during the first year of the abatement period. At the current Sales or Use Tax rate for Clark County, the full Sales Tax for these purchases would be \$1,083,204.58 less any applicable collection allowance.

According to Schedule 7 of this application form, Silver State Solar Power South, LLC will purchase \$276,867,190.00 worth of tangible, personal property subject to Sales and/or Use Tax during the second year of the abatement period. Schedule 8 shows \$69,115,860.00 of tangible, personal property subject to Sales/and or Use Tax will be purchased during the third year.

Based on this information, the Department of Taxation projects the following Sales Tax related fiscal impact for the three years of the abatement period.

Sales Tax Component	Tax Rate	First Year	Second Year	Third Year	TOTAL
	8.10%	JAN 2014 - DEC 2014	JAN 2015 - DEC 2015	JAN 2016 - DEC 2016	
Sales/Use Tax (General Fund)	2.00%	\$267,457.92	\$5,537,343.80	\$1,382,317.20	\$7,187,118.92
Local School Support Tax	*2.60%	\$347,695.30	\$7,198,546.94	\$1,797,012.36	\$9,343,254.60
Basic City Relief	0.50%	\$66,864.48	\$1,384,335.95	\$345,579.30	\$1,796,779.73
Supp. City County Relief	1.75%	\$234,025.68	\$4,845,175.83	\$1,209,527.55	\$6,288,729.06
County Option	*1.25%	\$167,161.20	\$3,460,839.88	\$863,948.25	\$4,491,949.33

\*Local School Support Tax Rate and County Option paid at time of purchase is subject to current rate in Statute

<b>Total Amount Abated (State &amp; Local/County):</b>	<b>1st year</b>	\$735,509.28
	<b>2nd year</b>	\$15,227,695.45
	<b>3rd year</b>	<u>\$3,801,372.30</u>
	<b>Total</b>	<u><u>\$19,764,577.03</u></u>

<b>Total Amount Abated (Local/County Only):</b>	<b>1st year</b>	\$468,051.36
	<b>2nd year</b>	\$9,690,351.65
	<b>3rd year</b>	<u>\$2,419,055.10</u>
	<b>Total</b>	<u><u>\$12,577,458.11</u></u>



**STATE OF NEVADA  
DEPARTMENT OF TAXATION**

**Web Site: <http://tax.state.nv.us>**

1550 College Parkway, Suite 115  
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2550 Paseo Verde Parkway, Suite 180  
Henderson, Nevada 89074  
Phone: (702) 486-2300  
Fax: (702) 486-3377

**FISCAL IMPACT  
Renewable Energy Partial Abatement of Property Taxes**

**Silver State Solar Power South, LLC**

***Background***

Silver State Solar Power South, LLC, a wholly owned subsidiary of First Solar, Inc., proposes to build a 250 MW AC solar photovoltaic (PV) facility located on BLM administered lands adjacent to Interstate 15, approximately 2 miles east of Primm, and within approximately 40 miles of the Las Vegas metropolitan area in Clark County, Nevada. The Proposed Project is the next phase of construction and operation of additional solar plants and infrastructure connected with the Silver State Solar Power North, LLC<sup>1</sup>. The current phase is expected to be in service by December, 2016.<sup>2</sup> The full output will be delivered to the South Substation, which will provide interconnection to Southern California Edison's Eldorado to Ivanpah Transmission Project (EITP) and to NV Energy's Bighorn Substation.<sup>3</sup>

The solar field and infrastructure will consist of single-axis horizontal tracker systems or fixed-tilt mounting systems, solar modules, direct current (DC) collection system comprised of underground DC cabling and combiner boxes, weather stations (steel lattice) up to 33 feet high mounted on concrete foundations panels, PCS which include the DC to AC inverters and medium voltage step-up transformers, including emergency backup power for the tracker system in the event of high winds and loss of power grid; and an underground and overhead 34.5kV collection system to convey electricity from the solar field to the South Substation.

The substation itself will have 34.5kV to 230kV/220kV step-up transformers, breakers, buswork, protective relaying and associated substation equipment. The Project will also have a 1-mile, 220kV transmission line to connect the South Substation with SCE's proposed EITP and a 2-mile, 230kV transmission line from the South Substation to the NV Energy Bighorn Substation; a switchyard; a 2,000 square foot operation and maintenance building; parking area; and other associated facilities including above-ground water storage tanks, septic system, security gate, signage, and flagpoles.

The Project will also have 2 groundwater wells; a 3-mile-long maintenance road; fire breaks; access road; site security facilities including perimeter security fencing; controlled access gates; desert tortoise exclusion fencing; and fiber optic cabling and SCADA communications system. The solar array field will occupy about 2,900 acres of BLM land.<sup>4</sup>

***Fiscal Impact – Property Taxes***

Generally speaking, electric light and power companies that are located completely within a county, with no transmission lines carrying power across county lines, are locally assessed. NRS

<sup>1</sup> BLM, Volume I, Final Environmental Impact Statement for the Silver State Solar Energy Project, DOI No. FES 10-50 (September, 2010)

<sup>2</sup> 7-1-2013 Letter from Brian Kunz to Director Office of Energy, Application to Office of Energy

<sup>3</sup> PUCN Docket #11-09010, Initial Application of Silver State Solar Power South LLC for Permit to Construct a Solar Photovoltaic Power Facility Under the Utility Environmental Protection Act, pages 5-6.

<sup>4</sup> *Ibid.*

361.320(7). Facilities that own transmission lines or other property that traverse county boundary lines are centrally assessed. NRS 361.320(1).

NRS 361.320(6) adds an exception to the general rule expressed above. It states:

If two or more persons perform separate functions that collectively are needed to deliver electric service to the final customer and the property used in performing the functions would be centrally assessed if owned by one person, the Nevada Tax Commission shall establish its valuation and apportion the valuation among the several counties in the same manner as the valuation of other centrally assessed property.

The Taxpayer reports that it is in the business of generating and selling energy. It also reports that no part of its facility crosses state or county boundary lines, and that it has a 20 year purchase power agreement with Southern California Edison (SCE). The Taxpayer reports that ownership of electricity is transferred to SCE at the high end of the step-up transformer located at the Primm Substation.

Based on advice from the Office of the Attorney General, unless and until such time as the Taxpayer requires the use of transmission lines of another company such as Southern California Edison to deliver power to a third party, the property must be locally assessed.

### ***Analysis***

In general, locally assessed real property must be valued according to the requirements of NRS 361.227. Replacement cost new of the improvements, less depreciation at the rate of 1-1/2% per year for a maximum of 50 years, is added to the full cash value of the improved land. Personal property is valued based on acquisition cost less depreciation identified in the Personal Property Manual approved by the Nevada Tax Commission.

The Taxpayer identified 16 parcels of land as part of the Project in Schedule 3 of the application, however, according to the Assessor's Records, APN 237-10-001-001 is an unknown parcel number and no taxable value could be identified for that parcel. In addition, the Taxpayer reported the same parcel number twice (APN 237-03-001-001). Since the Assessor shows the parcel as 643.08 acres and the Taxpayer reported 320 acres for each listing (about half), the total taxable value for the entire parcel was assumed to include both parcels that the Taxpayer reported. The county assessor has a current taxable value for all parcels except APN 237-10-001-001 of \$9,662,780, for fourteen parcels of land having a total of 7,558.25 acres, or \$1,278 per acre.

The Taxpayer reported a "replacement cost" value for the land of \$19,500,000. (See Schedule 4, Operating Leases). However, the Taxpayer also reported an annual lease payment of \$2,700,000 for a period of 25 years. When a capitalization of ground rents methodology is applied (see NAC 361.1198), using a capitalization rate of 10%, the estimated value of the land is \$26,773,455. Both the Taxpayer's reported cost for land and the capitalization of ground rents based on Taxpayer's reported lease information, result in a value for the land that is more than twice that of the current taxable value estimated by the Assessor.

For purposes of this analysis, and to be conservative, the Assessor's taxable value for 2013-14 was used for the value of land beginning in 2016. For the balance of the 20 years for which the abatement may be granted, an appreciation factor of 2% per year was applied to the value of the land for each year thereafter.

The Taxpayer also reported several project cost areas as "personal" property rather than as real property, such as fencing, O&M building, and substation, among others. The Department notes that many of the items of property were listed as "materials only" which does not represent a fully installed cost and is therefore understated as to the true replacement cost against which depreciation will ultimately be applied. Although the reported cost understates true replacement cost, the Department used the cost reported by the Taxpayer for each cost center but determined that all components, with

the exception of operating leases other than land and DAS software, were real property. The Department based its determination of real property on NRS 361.035, which requires all buildings, fences, ditches, structures, erections, or other improvements built or erected upon any land to be classified as real property, as well as NAC 361.1127 as modified by LCB File No. R068-12, and the 2014-15 Personal Property Manual, Appendix E.

The Department's understanding is that the solar field consists of components either attached to the land or so essential to the land or improvement that the land or improvement cannot perform its desired function without the nonattached item, for example, tracker foundations. The final EIS for the Silver State Solar Project at page 2-54 states "The Proposed Project facilities have an expected life of 50 years after which the Applicant would apply for a lease extension with the BLM and upgrade; or decommission the facility."<sup>5</sup> The list of construction permits obtained by the Taxpayer from Clark County and listed in the application are also an objective indication of the permanent nature of the facility. In addition, the BLM ROW lease/grant provides for a term of 30 years with the right to renew.<sup>6</sup>

This analysis therefore applies the requirements of NRS 361.227(1)(b) to determine the taxable value of the improvements. Depreciation of an improvement must be calculated at 1.5 percent of the cost of replacement for each year of adjusted actual age of the improvement up to a maximum of 50 years. Additional functional and economic obsolescence must be calculated by the Assessor separately if there is information indicating that such obsolescence is present.

The Department did not adjust upward the reported cost to reflect any appreciation, based on the assumption that the cost of development will go down over time, since the solar power technology is a relatively new and changing technology.

The Department also used the 2013-14 tax rate of \$2.7214 per hundred (0.027214) for Tax District 104 without further adjustment, although a portion of the reported lands exist in Tax District 100 which has a current tax rate of \$2.5017. Under current law, the maximum tax rate could go up to \$3.66, however, the project is also subject to the tax abatement afforded under NRS 361.4722, which limits tax dollar increases to no more than 8% per year.

The calculation of the renewable energy abatement contained in the attached spreadsheets takes into account the change enacted in 2013 by AB 239(6). Formerly, there was a required distribution of remaining taxes after abatement as between the State of Nevada Renewable Energy Fund and local governments, in the proportion of 45/55. However, AB 239(6) repealed any reference of a split of remaining taxes between the State Renewable Energy Fund and local governments, therefore this fiscal note shows that the entire amount of taxes remaining after abatement, or 45%, is distributed to the state's debt fund and to local governments based on the proportion of the tax rate to the total combined tax rate. For example, the State of Nevada rate is 17 cents per hundred, or about 6.247% of the total combined tax rate. For the 2015-16 tax year, the Department estimates the approximate amount of taxes due will be \$3,963,47.76, of which 55% will be abated. The amount of taxes left to distribute after abatement is \$1,783,506.49. Applying the proportion of the total tax rate that is attributable to the State of Nevada of 6.247% to the remaining taxes, the State would receive \$111,411.81 of the total taxes remaining after abatement.

### ***Estimate of Property Tax Abatement***

Based on the assumptions and conditions noted above, the estimated fiscal impact for the duration of the abatement for 20 years is as follows:

Total Taxable Value of the Project in FY 2015-2016:	\$ 416,103,872
Total Taxable Value of the Project in FY 2034-2035:	\$ 315,820,020

Estimated capital cost per kW (416,103,872/250,000)	\$1,664/kW
---	------------

<sup>5</sup> Environmental Impact Statement For The Silver State Solar Energy Project (NVN-085077), September, 2010, 2-54.

<sup>6</sup> Paragraphs 2 (c) and (d) of the United States Dept of the Interior, BLM ROW Lease/Grant dated 10-12-10.



Total Taxes Due, First Year After Completion:	\$ 3,963,348
Total Renewable Energy Abatement @ 55%:	\$ 2,179,841
Total Taxes Available to Local Governments and State Debt:	\$ 1,783,506
Total Taxes Available to Local Governments only:	\$ 1,672,095

The amount of the abatement for each year thereafter approximates the amount obtained in the first year and continues during the period of abatement as follows:

Total Taxes Due during Period of Abatement (20 years):	\$ 69,987,316
Total Renewable Energy Abatement, 20 years:	\$ 38,493,024
Total Taxes Available to Local Governments and State Debt:	\$ 31,494,292
Total Taxes Available to Local Governments only:	\$ 29,526,912

See attached spreadsheets for the amounts by year and by local government entity.

NEVADA DEPARTMENT OF TAXATION

RENEWABLE ENERGY ABATEMENT WORKSHEET

EXCLUDES STATE DEBT

DISTRICT 104

CLARK COUNTY

APN 237-03-000-001 Summary

plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>			0.027214	69,987,316.48	(38,493,024.07)	31,494,292.41	100.000%	31,494,292.41	(38,493,024.07)	100.000%
State of Nevada	0.001700	1		4,371,957.02	(2,404,576.36)	1,967,380.66	6.247%	1,967,380.66	(2,404,576.36)	6.247%
Clark County School District	0.013034	1		33,520,051.55	(18,436,028.35)	15,084,023.20	47.894%	15,084,023.20	(18,436,028.35)	47.894%
Clark County	0.006541	1		16,821,747.53	(9,251,961.14)	7,569,786.39	24.035%	7,569,786.39	(9,251,961.14)	24.035%
Clark County Fire Service Area	0.002197	1		5,650,111.50	(3,107,561.33)	2,542,550.17	8.073%	2,542,550.17	(3,107,561.33)	8.073%
Las Vegas Metro Police - Manpower	0.002800	1		7,200,870.34	(3,960,478.69)	3,240,391.65	10.289%	3,240,391.65	(3,960,478.69)	10.289%
Las Vegas/Clark County Library District	0.000942	1		2,422,578.54	(1,332,418.20)	1,090,160.34	3.461%	1,090,160.34	(1,332,418.20)	3.461%
Las Vegas/Clark Co. Library District - Debt	0.000000	1		-	-	-	0.000%	-	-	0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
315,820,020	55.0%	100.0%	55.0%	(38,493,024.07)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	13,800,829	55.00%	4.37%	2.40%	(1,682,083.49)
IMPROVEMENTS	302,019,191	55.00%	95.63%	52.60%	(36,810,940.58)
PERSONAL PROPERTY	-	55.00%	0.00%	0.00%	-
				0.00%	-

CLARK COUNTY

NEVADA DEPARTMENT OF TAXATION

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2015-16

plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	247,581.80	(136,169.99)	111,411.81	6.247%	111,411.81	(136,169.99)	0.000%
Clark County School District	0.013034	1	1,898,224.25	(1,044,023.34)	854,200.91	47.894%	854,200.91	(1,044,023.34)	6.247%
Clark County	0.006541	1	952,607.40	(523,934.07)	428,673.33	24.035%	428,673.33	(523,934.07)	47.894%
Clark County Fire Service Area	0.002197	1	319,983.07	(175,979.69)	143,983.38	8.073%	143,983.38	(175,979.69)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	407,781.79	(224,279.98)	183,501.81	10.289%	183,501.81	(224,279.98)	8.073%
Las Vegas/Clark County Library District	0.000942	1	137,189.45	(75,454.20)	61,735.25	3.461%	61,735.25	(75,454.20)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
			3,963,347.76	(2,179,841.27)	1,783,506.49	100.000%	1,783,506.49	(2,179,841.27)	0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
416,103,872	55.0%	100.0%	55.0%	(2,179,841.27)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	9,662,780	55.00%	2.32%	1.28%	(50,620.36)
IMPROVEMENTS	402,952,292	55.00%	96.84%	53.26%	(2,110,944.15)
PERSONAL PROPERTY	3,488,800	55.00%	0.84%	0.46%	(18,276.76)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2016-17

plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	244,159.49	(134,287.72)	109,871.77	6.247%	109,871.77	(134,287.72)	0.000%
Clark County School District	0.013034	1	1,871,985.19	(1,029,591.85)	842,393.34	47.894%	842,393.34	(1,029,591.85)	6.247%
Clark County	0.006541	1	939,439.55	(516,691.75)	422,747.80	24.035%	422,747.80	(516,691.75)	47.894%
Clark County Fire Service Area	0.002197	1	315,540.24	(173,547.13)	141,993.11	8.073%	141,993.11	(173,547.13)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	402,145.05	(221,179.78)	180,965.27	10.289%	180,965.27	(221,179.78)	8.073%
Las Vegas/Clark County Library District	0.000942	1	135,293.08	(74,411.19)	60,881.89	3.461%	60,881.89	(74,411.19)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
			3,908,562.60	(2,149,709.42)	1,758,853.18	100.000%	1,758,853.18	(2,149,709.42)	0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
410,352,088	55.0%	100.0%	55.0%	(2,149,709.42)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	9,662,780	55.00%	2.35%	1.30%	(50,620.36)
IMPROVEMENTS	387,200,508	55.00%	96.80%	53.24%	(2,080,812.30)
PERSONAL PROPERTY	3,488,800	55.00%	0.85%	0.47%	(18,276.76)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2017-18

plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>			<b>3,852,686.80</b>	<b>(2,118,977.73)</b>	<b>1,733,709.07</b>	<b>100.000%</b>	<b>1,733,709.07</b>	<b>(2,118,977.73)</b>	<b>100.000%</b>
Slate of Nevada	0.001700	1	240,669.05	(132,367.98)	108,301.07	6.247%	108,301.07	(132,367.98)	0.000%
Clark County School District	0.013034	1	1,845,223.77	(1,014,873.07)	830,350.70	47.894%	830,350.70	(1,014,873.07)	6.247%
Clark County	0.006541	1	926,009.57	(509,305.26)	416,704.31	24.035%	416,704.31	(509,305.26)	47.894%
Clark County Fire Service Area	0.002197	1	311,029.36	(171,066.15)	139,963.21	8.073%	139,963.21	(171,066.15)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	396,396.08	(218,017.84)	178,378.24	10.289%	178,378.24	(218,017.84)	8.073%
Las Vegas/Clark County Library District	0.000942	1	133,358.97	(73,347.43)	60,011.54	3.461%	60,011.54	(73,347.43)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
404,485,800	55.0%	100.0%	55.0%	(2,118,977.73)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	9,856,036	55.00%	2.44%	1.34%	(51,632.77)
IMPROVEMENTS	391,838,724	55.00%	96.87%	53.28%	(2,052,723.56)
PERSONAL PROPERTY	2,791,040	55.00%	0.69%	0.38%	(14,621.41)
			0.00%	0.00%	-

# NEVADA DEPARTMENT OF TAXATION

# CLARK COUNTY

## RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

### EXCLUDES STATE DEBT

APN 237-03-000-001 2018-19

plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,793,997.81	(2,086,698.78)	1,707,299.03	100.0000%	1,707,299.03	(2,086,698.78)	100.0000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	237,002.88	(130,351.58)	106,651.30	6.247%	106,651.30	(130,351.58)	0.000%
Clark County School District	0.013034	1	1,817,114.99	(999,413.24)	817,701.75	47.894%	817,701.75	(999,413.24)	6.247%
Clark County	0.006541	1	911,903.42	(501,546.88)	410,356.54	24.035%	410,356.54	(501,546.88)	47.894%
Clark County Fire Service Area	0.002197	1	306,291.36	(168,460.25)	137,831.11	8.073%	137,831.11	(168,460.25)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	390,357.68	(214,696.72)	175,660.96	10.289%	175,660.96	(214,696.72)	8.073%
Las Vegas/Clark County Library District	0.000942	1	131,327.48	(72,230.11)	59,097.37	3.461%	59,097.37	(72,230.11)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
398,324,162	55.0%	100.0%	55.0%	(2,086,698.78)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	10,053,156	55.00%	2.52%	1.39%	(52,665.42)
IMPROVEMENTS	386,484,740	55.00%	97.03%	53.37%	(2,024,675.66)
PERSONAL PROPERTY	1,786,266	55.00%	0.45%	0.25%	(9,357.70)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2019-20  
plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,736,742.43	(2,055,208.34)	1,681,534.09	100.000%	1,681,534.09	(2,055,208.34)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	233,426.26	(128,384.44)	105,041.82	6.247%	105,041.82	(128,384.44)	6.247%
Clark County School District	0.013034	1	1,789,692.83	(984,331.06)	805,361.77	47.894%	805,361.77	(984,331.06)	47.894%
Clark County	0.006541	1	898,141.85	(493,978.02)	404,163.83	24.035%	404,163.83	(493,978.02)	24.035%
Clark County Fire Service Area	0.002197	1	301,669.11	(165,918.01)	135,751.10	8.073%	135,751.10	(165,918.01)	8.073%
Las Vegas Metro Police - Manpower	0.002800	1	384,466.77	(211,456.72)	173,010.05	10.289%	173,010.05	(211,456.72)	10.289%
Las Vegas/Clark County Library District	0.000942	1	129,345.61	(71,140.09)	58,205.52	3.461%	58,205.52	(71,140.09)	3.461%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
392,313,035	55.0%	100.0%	55.0%	(2,055,208.34)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	10,254,219	55.00%	2.61%	1.44%	(53,718.73)
IMPROVEMENTS	381,138,711	55.00%	97.15%	53.43%	(1,996,669.46)
PERSONAL PROPERTY	920,105	55.00%	0.23%	0.13%	(4,820.15)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION  
RENEWABLE ENERGY ABATEMENT WORKSHEET DISTRICT 104  
EXCLUDES STATE DEBT

APN 237-03-000-001 2020-21  
plus 15 other parcels

COMBINED TAX RATE 0.027214  
TOTAL TAXES DUE 3,682,861.70  
TOTAL RENEW ABATEMENT (2,025,573.92)  
TAXES AFTER ABATEMENT 1,657,287.78  
PERCENT TAXES AFTER ABATEMENT 100.0000%  
NET TAXES DUE ENTITIES 1,657,287.78  
EFFECTIVE PERCENT TOTAL TAXES 100.0000%  
EFFECTIVE ABATEMENT (2,025,573.92)  
EFFECTIVE PERCENT TOTAL TAXES 100.0000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	230,080.44	(126,533.24)	103,527.20	6.247%	103,527.20	(126,533.24)	0.000%
Clark County School District	0.013034	1	1,763,886.95	(970,137.82)	793,749.13	47.894%	793,749.13	(970,137.82)	6.247%
Clark County	0.006541	1	885,491.39	(486,855.26)	398,336.13	24.035%	398,336.13	(486,855.26)	47.894%
Clark County Fire Service Area	0.002197	1	297,319.29	(163,525.61)	133,793.68	8.073%	133,793.68	(163,525.61)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	378,923.08	(208,407.69)	170,515.39	10.289%	170,515.39	(208,407.69)	8.073%
Las Vegas/Clark County Library District	0.000942	1	127,480.55	(70,114.30)	57,366.25	3.461%	57,366.25	(70,114.30)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
386,656,207	55.0%	100.0%	55.0%	(2,025,573.92)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	10,459,304	55.00%	2.71%	1.49%	(54,793.10)
IMPROVEMENTS	375,800,798	55.00%	97.19%	53.46%	(1,968,705.74)
PERSONAL PROPERTY	396,105	55.00%	0.10%	0.06%	(2,075.07)
			0.00%	0.00%	-



# CLARK COUNTY

# NEVADA DEPARTMENT OF TAXATION

## RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

### EXCLUDES STATE DEBT

APN 237-03-000-001      2021-22

plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	226,862.09	(124,774.15)	102,087.94	6.247%	-	(124,774.15)	0.000%
Clark County School District	0.013034	1	1,739,364.99	(956,650.74)	782,714.25	47.894%	782,714.25	(956,650.74)	6.247%
Clark County	0.006541	1	872,885.25	(480,086.89)	392,798.36	24.035%	392,798.36	(480,086.89)	47.894%
Clark County Fire Service Area	0.002197	1	293,185.89	(161,252.24)	131,933.65	8.073%	131,933.65	(161,252.24)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	373,655.21	(205,510.37)	168,144.84	10.289%	168,144.84	(205,510.37)	8.073%
Las Vegas/Clark County Library District	0.000942	1	125,708.29	(69,139.56)	56,568.73	3.461%	56,568.73	(69,139.56)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									6.247%
									6.247%
									47.894%
									47.894%
									24.035%
									24.035%
									8.073%
									8.073%
									10.289%
									10.289%
									3.461%
									3.461%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
381,280,824	55.0%	100.0%	55.0%	(1,997,413.95)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	10,668,490	55.00%	2.80%	1.54%	(55,888.97)
IMPROVEMENTS	370,471,162	55.00%	97.16%	53.44%	(1,940,785.43)
PERSONAL PROPERTY	141,172	55.00%	0.04%	0.02%	(739.56)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2022-23

plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	226,989.05	(124,843.98)	102,145.07	6.247%	102,145.07	(124,843.98)	0.000%
Clark County School District	0.013034	1	1,740,338.36	(957,186.10)	783,152.26	47.894%	783,152.26	(957,186.10)	6.247%
Clark County	0.006541	1	873,373.73	(480,355.55)	393,018.18	24.035%	393,018.18	(480,355.55)	47.894%
Clark County Fire Service Area	0.002197	1	293,349.96	(161,342.48)	132,007.48	8.073%	132,007.48	(161,342.48)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	373,864.31	(205,625.37)	168,238.94	10.289%	168,238.94	(205,625.37)	8.073%
Las Vegas/Clark County Library District	0.000942	1	125,778.64	(69,178.25)	56,600.39	3.461%	56,600.39	(69,178.25)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
381,494,194	55.0%	100.0%	55.0%	(1,998,531.73)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	10,881,860	55.00%	2.85%	1.57%	(57,006.75)
IMPROVEMENTS	370,471,162	55.00%	97.11%	53.41%	(1,940,785.43)
PERSONAL PROPERTY	141,172	55.00%	0.04%	0.02%	(739.56)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001      2023-24

plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,584,130.09	(1,971,271.55)	1,612,858.54	100.000%	1,612,858.54	(1,971,271.55)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	223,892.89	(123,141.09)	100,751.80	6.247%	100,751.80	(123,141.09)	0.000%
Clark County School District	0.013034	1	1,716,599.97	(944,129.98)	772,469.99	47.894%	772,469.99	(944,129.98)	6.247%
Clark County	0.006541	1	861,460.83	(473,803.46)	387,657.37	24.035%	387,657.37	(473,803.46)	47.894%
Clark County Fire Service Area	0.002197	1	289,348.64	(159,141.75)	130,206.89	8.073%	130,206.89	(159,141.75)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	368,764.76	(202,820.62)	165,944.14	10.289%	165,944.14	(202,820.62)	8.073%
Las Vegas/Clark County Library District	0.000942	1	124,063.00	(68,234.66)	55,828.35	3.461%	55,828.35	(68,234.66)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
376,290,575	55.0%	100.0%	55.0%	(1,971,271.55)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	11,099,497	55.00%	2.95%	1.62%	(58,146.88)
IMPROVEMENTS	365,149,969	55.00%	97.04%	53.37%	(1,912,909.31)
PERSONAL PROPERTY	41,109	55.00%	0.01%	0.01%	(215.36)
			0.00%	0.00%	-

# CLARK COUNTY

# NEVADA DEPARTMENT OF TAXATION

## RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

### EXCLUDES STATE DEBT

APN 237-03-000-001      2024-25

plus 15 other parcels

COMBINED TAX RATE	0.027214	TOTAL TAXES DUE	3,535,347.38	TOTAL RENEW ABATEMENT	(1,944,441.07)	TAXES AFTER ABATEMENT	1,590,906.31	PERCENT TAXES AFTER ABATEMENT	100.0000%	NET TAXES DUE ENTITIES	1,590,906.31	EFFECTIVE ABATEMENT	(1,944,441.07)	EFFECTIVE PERCENT TOTAL TAXES	100.0000%
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TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	220,845.54	(121,465.05)	99,380.49	6.247%	99,380.49	(121,465.05)	0.000%
Clark County School District	0.013034	1	1,693,235.75	(931,279.66)	761,956.09	47.894%	761,956.09	(931,279.66)	6.247%
Clark County	0.006541	1	849,735.70	(467,354.64)	382,381.06	24.035%	382,381.06	(467,354.64)	47.894%
Clark County Fire Service Area	0.002197	1	285,410.38	(156,975.71)	128,434.67	8.073%	128,434.67	(156,975.71)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	363,745.60	(200,060.08)	163,685.52	10.289%	163,685.52	(200,060.08)	8.073%
Las Vegas/Clark County Library District	0.000942	1	122,374.41	(67,305.93)	55,068.48	3.461%	55,068.48	(67,305.93)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
371,168,976	55.0%	100.0%	55.0%	(1,944,441.07)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND IMPROVEMENTS	11,321,487	55.00%	3.05%	1.68%	(59,309.82)
PERSONAL PROPERTY	359,837,388	55.00%	96.95%	53.32%	(1,885,078.34)
	10,101	55.00%	0.00%	0.00%	(52.92)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2025-26  
plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,486,050.82	(1,917,327.96)	1,568,722.86	100.000%	1,568,722.86	(1,917,327.96)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	217,766.09	(119,771.35)	97,994.74	6.247%	97,994.74	(119,771.35)	0.000%
Clark County School District	0.013034	1	1,669,625.43	(918,293.99)	751,331.44	47.894%	751,331.44	(918,293.99)	6.247%
Clark County	0.006541	1	837,887.06	(460,837.88)	377,049.18	24.035%	377,049.18	(460,837.88)	47.894%
Clark County Fire Service Area	0.002197	1	281,430.65	(154,786.86)	126,643.79	8.073%	126,643.79	(154,786.86)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	358,673.56	(197,270.46)	161,403.10	10.289%	161,403.10	(197,270.46)	8.073%
Las Vegas/Clark County Library District	0.000942	1	120,668.03	(66,367.42)	54,300.61	3.461%	54,300.61	(66,367.42)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
365,993,431	55.0%	100.0%	55.0%	(1,917,327.96)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND IMPROVEMENTS	11,457,917	55.00%	3.13%	1.72%	(60,024.53)
PERSONAL PROPERTY	354,533,591	55.00%	96.87%	53.28%	(1,857,293.35)
	1,923	55.00%	0.00%	0.00%	(10.07)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2026-27  
plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,438,659.02	(1,891,262.46)	1,547,396.56	100.000%	1,547,396.56	(1,891,262.46)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
Renewable Energy Fund									
State of Nevada	0.001700	1	214,805.63	(118,143.10)	96,662.53	6.247%	96,662.53	(118,143.10)	0.000%
Clark County School District	0.013034	1	1,646,927.38	(905,810.06)	741,117.32	47.894%	741,117.32	(905,810.06)	6.247%
Clark County	0.006541	1	826,496.24	(454,572.93)	371,923.31	24.035%	371,923.31	(454,572.93)	47.894%
Clark County Fire Service Area	0.002197	1	277,604.68	(152,682.57)	124,922.11	8.073%	124,922.11	(152,682.57)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	353,797.50	(194,588.63)	159,208.87	10.289%	159,208.87	(194,588.63)	8.073%
Las Vegas/Clark County Library District	0.000942	1	119,027.59	(65,465.17)	53,562.42	3.461%	53,562.42	(65,465.17)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
361,017,862	55.0%	100.0%	55.0%	(1,891,262.46)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	11,778,875	55.00%	3.26%	1.79%	(61,705.93)
IMPROVEMENTS	349,238,754	55.00%	96.74%	53.21%	(1,829,555.31)
PERSONAL PROPERTY	233	55.00%	0.00%	0.00%	(1.22)
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2027-28

plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,390,555.06	(1,864,805.28)	1,525,749.78	100.000%	1,525,749.78	(1,864,805.28)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	211,800.68	(116,490.37)	95,310.31	6.247%	95,310.31	(116,490.37)	0.000%
Clark County School District	0.013034	1	1,623,888.24	(893,138.53)	730,749.71	47.894%	730,749.71	(893,138.53)	6.247%
Clark County	0.006541	1	814,934.25	(448,213.84)	366,720.41	24.035%	366,720.41	(448,213.84)	47.894%
Clark County Fire Service Area	0.002197	1	273,721.23	(150,546.68)	123,174.55	8.073%	123,174.55	(150,546.68)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	348,848.17	(191,866.49)	156,981.68	10.289%	156,981.68	(191,866.49)	8.073%
Las Vegas/Clark County Library District	0.000942	1	117,362.49	(64,549.37)	52,813.12	3.461%	52,813.12	(64,549.37)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
355,967,522	55.0%	100.0%	55.0%	(1,864,805.28)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	12,014,452	55.00%	3.38%	1.86%	(62,940.05)
IMPROVEMENTS	343,953,056	55.00%	96.62%	53.14%	(1,801,865.16)
PERSONAL PROPERTY	14	55.00%	0.00%	0.00%	(0.07)
			0.00%	0.00%	-

3091444.56

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2028-29

plus 15 other parcels

COMBINED TAX RATE	0.027214	TOTAL TAXES DUE	3,342,586.70	TOTAL RENEW ABATEMENT	(1,838,422.69)	TAXES AFTER ABATEMENT	1,504,164.01	PERCENT TAXES AFTER ABATEMENT	100.0000%	NET TAXES DUE ENTITIES	1,504,164.01	EFFECTIVE PERCENT TOTAL TAXES	100.0000%
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TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>								
State of Nevada	0.001700	1	208,804.20	(114,842.31)	93,961.89	6.247%	93,961.89	0.0000%
Clark County School District	0.013034	1	1,600,914.05	(880,502.73)	720,411.32	47.894%	720,411.32	6.247%
Clark County	0.006541	1	803,404.85	(441,872.67)	361,532.18	24.035%	361,532.18	47.894%
Clark County Fire Service Area	0.002197	1	269,848.72	(148,416.80)	121,431.92	8.073%	121,431.92	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	343,912.79	(189,152.03)	154,760.76	10.289%	154,760.76	8.073%
Las Vegas/Clark County Library District	0.000942	1	115,702.09	(63,636.15)	52,065.94	3.461%	52,065.94	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.0000%	-	3.461%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
350,931,421	55.0%	100.0%	55.0%	(1,838,422.69)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	12,254,741	55.00%	3.49%	1.92%	(64,198.85)
IMPROVEMENTS	338,676,679	55.00%	96.51%	53.08%	(1,774,223.83)
PERSONAL PROPERTY	1	55.00%	0.00%	0.00%	(0.01)
			0.00%	0.00%	-



NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2029-30  
plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,294,754.79	(1,812,115.14)	1,482,639.65	100.000%	1,482,639.65	(1,812,115.14)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	205,816.24	(113,198.93)	92,617.31	6.247%	92,617.31	(113,198.93)	0.000%
Clark County School District	0.013034	1	1,578,005.22	(867,902.87)	710,102.35	47.894%	710,102.35	(867,902.87)	6.247%
Clark County	0.006541	1	791,908.25	(435,549.54)	356,358.71	24.035%	356,358.71	(435,549.54)	47.894%
Clark County Fire Service Area	0.002197	1	265,987.22	(146,292.97)	119,694.25	8.073%	119,694.25	(146,292.97)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	338,991.45	(186,445.30)	152,546.15	10.289%	152,546.15	(186,445.30)	8.073%
Las Vegas/Clark County Library District	0.000942	1	114,046.41	(62,725.53)	51,320.88	3.461%	51,320.88	(62,725.53)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
345,909,647	55.0%	100.0%	55.0%	(1,812,115.14)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	12,499,836	55.00%	3.61%	1.99%	(65,482.83)
IMPROVEMENTS	333,409,811	55.00%	96.39%	53.01%	(1,746,632.31)
PERSONAL PROPERTY	-	55.00%	0.00%	0.00%	-
			0.00%	0.00%	-

# NEVADA DEPARTMENT OF TAXATION

## RENEWABLE ENERGY ABATEMENT WORKSHEET

### CLARK COUNTY

#### DISTRICT 104

### EXCLUDES STATE DEBT

APN 237-03-000-001                  2030-31  
plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	202,836.97	(111,560.33)	91,276.64	6.247%	91,276.64	(111,560.33)	0.000%
Clark County School District	0.013034	1	1,555,163.00	(855,339.65)	699,823.35	47.894%	699,823.35	(855,339.65)	6.247%
Clark County	0.006541	1	780,445.08	(429,244.79)	351,200.29	24.035%	351,200.29	(429,244.79)	47.894%
Clark County Fire Service Area	0.002197	1	262,136.96	(144,175.33)	117,961.63	8.073%	117,961.63	(144,175.33)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	334,084.42	(183,746.43)	150,337.99	10.289%	150,337.99	(183,746.43)	8.073%
Las Vegas/Clark County Library District	0.000942	1	112,395.55	(61,817.55)	50,578.00	3.461%	50,578.00	(61,817.55)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
340,902,474	55.0%	100.0%	55.0%	(1,785,884.08)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	12,749,833	55.00%	3.74%	2.06%	(66,792.45)
IMPROVEMENTS	328,152,641	55.00%	96.26%	52.94%	(1,719,091.59)
PERSONAL PROPERTY	-	55.00%	0.00%	0.00%	-
			0.00%	0.00%	-

3280665.699



**NEVADA DEPARTMENT OF TAXATION**  
**RENEWABLE ENERGY ABATEMENT WORKSHEET**  
**DISTRICT 104**

**CLARK COUNTY**  
**DISTRICT 104**

**EXCLUDES STATE DEBT**  
 APN 237-03-000-001      2032-33  
 plus 15 other parcels

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	196,905.20	(108,297.86)	88,607.34	6.247%	88,607.34	(108,297.86)	0.000%
Clark County School District	0.013034	1	1,509,683.71	(830,326.04)	679,357.67	47.894%	679,357.67	(830,326.04)	6.247%
Clark County	0.006541	1	757,621.69	(416,691.93)	340,929.76	24.035%	340,929.76	(416,691.93)	47.894%
Clark County Fire Service Area	0.002197	1	254,471.01	(139,959.06)	114,511.95	8.073%	114,511.95	(139,959.06)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	324,314.44	(178,372.94)	145,941.50	10.289%	145,941.50	(178,372.94)	8.073%
Las Vegas/Clark County Library District	0.000942	1	109,108.64	(60,009.75)	49,098.89	3.461%	49,098.89	(60,009.75)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
330,933,101	55.0%	100.0%	55.0%	(1,733,657.58)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	13,264,926	55.00%	4.01%	2.20%	(69,490.90)
IMPROVEMENTS	317,668,175	55.00%	95.99%	52.80%	(1,664,166.68)
PERSONAL PROPERTY	-	55.00%	0.00%	0.00%	-
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2033-34

plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TOTAL RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,104,845.99	(1,707,665.30)	1,397,180.69	100.0000%	1,397,180.69	(1,707,665.30)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
Renewable Energy Fund									
State of Nevada	0.001700	1	193,953.05	(106,674.18)	87,278.87	6.247%	87,278.87	(106,674.18)	0.000%
Clark County School District	0.013034	1	1,487,049.41	(817,877.18)	669,172.23	47.894%	669,172.23	(817,877.18)	6.247%
Clark County	0.006541	1	746,262.86	(410,444.57)	335,818.29	24.035%	335,818.29	(410,444.57)	47.894%
Clark County Fire Service Area	0.002197	1	250,655.79	(137,860.68)	112,795.11	8.073%	112,795.11	(137,860.68)	24.035%
Las Vegas Metro Police - Manpower	0.002800	1	319,452.07	(175,698.64)	143,753.43	10.289%	143,753.43	(175,698.64)	8.073%
Las Vegas/Clark County Library District	0.000942	1	107,472.81	(59,110.05)	48,362.76	3.461%	48,362.76	(59,110.05)	10.289%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	3.461%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%
									0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
325,971,505	55.0%	100.0%	55.0%	(1,707,665.30)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	13,530,225	55.00%	4.15%	2.28%	(70,880.72)
IMPROVEMENTS	312,441,280	55.00%	95.85%	52.72%	(1,636,784.58)
PERSONAL PROPERTY	-	55.00%	0.00%	0.00%	-
			0.00%	0.00%	-

NEVADA DEPARTMENT OF TAXATION

CLARK COUNTY

RENEWABLE ENERGY ABATEMENT WORKSHEET

DISTRICT 104

EXCLUDES STATE DEBT

APN 237-03-000-001 2034-35

plus 15 other parcels

COMBINED TAX RATE	TOTAL TAXES DUE	TAXES AFTER ABATEMENT	PERCENT TAXES AFTER ABATEMENT	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
0.027214	3,008,154.10	1,353,669.35	100.000%	1,353,669.35	(1,654,484.75)	100.000%

TAXING ENTITY	TAX RATE	SCHOOL SWITCH	TOTAL TAXES DUE	RENEW ABATEMENT	TAXES AFTER ABATEMENT	PERCENT TOTAL TAXES	NET TAXES DUE ENTITIES	EFFECTIVE ABATEMENT	EFFECTIVE PERCENT TOTAL TAXES
<b>Renewable Energy Fund</b>									
State of Nevada	0.001700	1	187,912.91	(103,352.10)	84,560.81	6.247%	84,560.81	(103,352.10)	6.247%
Clark County School District	0.013034	1	1,440,739.35	(792,406.64)	648,332.71	47.894%	648,332.71	(792,406.64)	47.894%
Clark County	0.006541	1	723,022.56	(397,662.41)	325,360.15	24.035%	325,360.15	(397,662.41)	24.035%
Clark County Fire Service Area	0.002197	1	242,849.80	(133,567.39)	109,282.41	8.073%	109,282.41	(133,567.39)	8.073%
Las Vegas Metro Police - Manpower	0.002800	1	309,503.62	(170,226.99)	139,276.63	10.289%	139,276.63	(170,226.99)	10.289%
Las Vegas/Clark County Library District	0.000942	1	104,125.86	(57,269.22)	46,856.64	3.461%	46,856.64	(57,269.22)	3.461%
Las Vegas/Clark Co. Library District - Debt	0.000000	1	-	-	-	0.000%	-	-	0.000%

NET TAXABLE VALUE	AVERAGE ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
315,820,020	55.0%	100.0%	55.0%	(1,654,484.75)

ASSET	TOTAL TAXABLE VALUE	ABATEMENT PERCENTAGE	TAXABLE VALUE PERCENTAGE	WEIGHTED RENEW ABATEMENT PERCENTAGE	CURRENT YEAR ABATEMENT
LAND	13,800,829	55.00%	4.37%	2.40%	(72,298.33)
IMPROVEMENTS	302,019,191	55.00%	95.63%	52.60%	(1,582,186.42)
PERSONAL PROPERTY	-	55.00%	0.00%	0.00%	-
			0.00%	0.00%	-

**Exhibit (F) – Pre Filed Testimony of Koryn Kendall with First Solar, Inc. and  
Silver State Solar Power South, LLC**

Application No. 12-0405SPV

Direct Testimony of

**KORYN KENDALL**

on behalf of  
FIRST SOLAR, INC.

AND  
SILVER STATE SOLAR POWER SOUTH, LLC

**Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

A. My name is Koryn Kendall and my business address is 135 Main Street, 6<sup>th</sup> Floor, San Francisco, California 94105.

**Q. BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?**

A. I am a Manager of Real Estate for First Solar, Inc. ("First Solar") and its subsidiary, Silver State Solar Power South, LLC ("Silver State South").

**Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?**

A. First Solar and Silver State South.

**Q. DOES ATTACHMENT 1 ACCURATELY DESCRIBE YOUR BACKGROUND AND EXPERIENCE?**

A. Yes.



**Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS PROCEEDING?**

A. The purpose of my testimony is to support First Solar and Silver State South's requests for partial tax abatements for their Silver State Solar Power South project ("Silver State South Project") located in Clark County, Nevada by providing an overview of the Silver State South Project as well as First Solar and its business operations.

**Q. ARE YOU FAMILIAR WITH THE APPLICATION FOR PARTIAL ABATEMENTS, AND ANY AMENDMENTS OR SUPPLEMENTS THERETO, FILED ON BEHALF OF THE SILVER STATE SOUTH PROJECT?**

A. Yes.

**Q. IS THE INFORMATION IN THAT APPLICATION, AND IN ANY AMENDMENTS OR SUPPLEMENTS THERETO, TRUE AND CORRECT TO THE BEST OF YOUR KNOWLEDGE AND BELIEF?**

A. Yes.

**Q. WHAT TYPE OF ABATEMENTS ARE SILVER STATE SOUTH REQUESTING FOR THE SILVER STATE SOUTH PROJECT?**

A. As provided in NRS Chapter 701A, Silver State South is requesting a partial abatement with respect to the sales and use tax for personal property purchased to construct the

Silver State South Project and with respect to the property tax on the real and personal property associated with the Silver State South Project.

**Q. PLEASE DESCRIBE THE SILVER STATE SOUTH PROJECT IN MORE  
DETAIL.**

**A.** The Silver State South Project site is located on federally-managed lands adjacent to the city of Primm, Nevada in Clark County, Nevada, and will occupy approximately 3,000 acres of public lands. The Silver State South Project site is adjacent to the location of the Silver State North facility, which received a partial abatement of tax pursuant to NRS Chapter 701A in February of 2011.

**Q. WILL ANY PUBLIC LAND OR PUBLIC FINANCING BE USED FOR THE  
SILVER STATE SOUTH PROJECT?**

**A.** The Silver State South Project is located on Bureau of Land Management land and will use those public lands for deployment of solar panels and associated equipment. Silver State South has applied for all necessary federal permits and continues to work with the applicable federal agencies to complete project permits by Q1, 2014 and will comply with any conditions required under those permits. Silver State South has not received any public financing, nor does it anticipate receiving any in the future.

**Q. WILL THE SILVER STATE SOUTH PROJECT BE OWNED OR OPERATED  
BY A GOVERNMENTAL ENTITY?**

**A.** No.

**Q. HAVE YOU APPLIED FOR OR ARE YOU RECEIVING ANY OTHER TAX ABATEMENT OR EXEMPTION FOR THE SILVER STATE SOUTH PROJECT?**

A. No.

**Q. PLEASE DESCRIBE THE SILVER STATE SOUTH PROJECT.**

A. The Silver State Project is a 250 megawatt (“MW”) solar photovoltaic (“PV”) facility utilizing First Solar’s proven thin film solar PV modules and will be built by First Solar using a single-axis horizontal tracking, ground-mounted plant design.

Large arrays of PV modules will be arranged throughout the solar field. The PV modules will convert sunlight directly into direct current (“DC”) electricity via the photoelectric effect.

The DC output from multiple rows of PV modules will be collected through one or more combiner boxes and directed to an inverter.

Inverters convert the DC power to AC power, which will then flow to a medium-voltage transformer which “steps up” the power to the 34.5 kilovolt (“kV”) collection system voltage. Multiple medium-voltage transformers will be connected in parallel in a daisy chain configuration to the Primm substation, at which point, the power will be delivered to the transmission grid. The Primm substation is to be constructed and owned by Southern California Edison and located adjacent to the Silver State South project site.

**Q. HOW LONG WILL THE SILVER STATE SOUTH PROJECT BE IN OPERATION?**

A. Silver State South has a 20-year power purchase agreement (“PPA”) with Southern California Edison and will operate the Silver State South Solar Project for at least the term of the PPA.

**Q. WHY IS FIRST SOLAR REQUESTING PARTIAL TAX ABATEMENTS FOR SILVER STATE SOUTH PROJECT?**

A. The availability of property and sales tax abatements was a significant factor in First Solar’s decision to develop solar power plants in Nevada, including the Silver State South project. Assumptions regarding the continued availability of the financial incentives provided under Nevada law allowed First Solar to offer a power at a significantly lower price.

**Q. HOW MUCH CAPITAL WILL BE INVESTED IN THE SILVER STATE SOUTH PROJECT?**

A. The Silver State South Project will result in a capital investment of over \$385 million in Nevada.

**Q. HOW MANY PEOPLE WILL BE EMPLOYED DURING CONSTRUCTION OF THE SILVER STATE SOUTH PROJECT?**

A. First Solar has not yet selected a vendor for construction labor, so exact numbers are not yet known. First Solar anticipates, however, that the Silver State South Project will

create approximately 289 full-time construction jobs. Regardless of the total number of construction jobs that actually are created, Silver State South commits to employing more than 75 full-time employees by and during the second quarter of construction.

**Q. WHAT PERCENTAGE OF THE CONSTRUCTION EMPLOYEES WILL BE NEVADA RESIDENTS?**

A. During the second quarter of construction, at least 50% of the full-time construction employees will be Nevada residents. Throughout construction, we estimate that at least 145 of 289 full-time construction employees will be Nevada residents. As indicated above, First Solar has not yet selected a vendor for construction labor. A condition of bidding on the project, however, will be a requirement by the bidder to accept a contract term requiring compliance with Nevada Revised Statutes (“NRS”) 701A.365(1)(d)(1) and the Nevada Energy Commissioner’s Regulation R094-10 Sec. 24(2). Compliance with this requirement is mandatory.

**Q. WHAT WILL BE THE AVERAGE HOURLY WAGE FOR CONSTRUCTION EMPLOYEES, EXCLUDING MANAGEMENT AND ADMINISTRATIVE EMPLOYEES?**

A. The average hourly wage for construction employees, excluding management and administrative employees will be approximately \$36 per hour based on First Solar’s experience constructing similar facilities in Nevada. First Solar’s solicitation materials will expressly state that acceptance of this requirement is a condition of bidding and compliance with this condition will be a term of any contract entered into by First Solar.

**Q. WILL CONSTRUCTION EMPLOYEES BE PROVIDED A HEALTH INSURANCE PLAN WITH AN OPTION FOR COVERAGE OF THE DEPENDENTS OF EMPLOYEES?**

A. Yes. Benefits for construction employees and their dependents will be determined by vendors and will be required to meet or exceed the requirements of NRS 701A.365 (1) (d) (4) and Nevada Energy Commissioner's Regulation R094-10 Sec. 24(5). First Solar's solicitation materials will expressly state that acceptance of this requirement is a condition of bidding and compliance with this condition will be a term of any contract entered into by First Solar.

**Q. WILL SILVER STATE SOUTH NOTIFY THE NEVADA OFFICE OF ENERGY ONCE VENDORS ARE SELECTED SO THAT COMPLIANCE WITH NRS 701A CAN BE VERIFIED?**

A. Yes. Once vendors are selected, Silver State South will notify the Nevada Office of Energy so that compliance with the wage, benefit, residency and other requirements of NRS Chapter 701A can be verified.

**Q. HOW MANY EMPLOYEES WILL BE EMPLOYED BY THE SILVER STATE SOUTH PROJECT FOR OPERATIONS AND MAINTENANCE?**

A. First Solar estimates there will be at least six full time employees for operations and maintenance.

**Q. WHAT WILL THE AVERAGE HOURLY WAGE BE?**

A. They will have an average hourly wage of greater than or equal to \$23 to be adjusted as required to comply with minimum wage levels.

**Q. WILL THE FINANCIAL AND EMPLOYMENT BENEFITS THE STATE OF NEVADA AND ITS RESIDENTS RECEIVE FROM THE SILVER STATE SOUTH PROJECT EXCEED THE LOSS OF TAX REVENUE THAT WILL RESULT IF THE PARTIAL ABATEMENTS ARE GRANTED?**

A. Yes. Taken together, the capital investment amount, wages paid, jobs created and taxes paid will exceed the loss of tax revenue that will result from the tax abatement.

**Q. CAN YOU PLEASE PROVIDE AN OVERVIEW OF FIRST SOLAR?**

A. Headquartered in Tempe, Arizona, First Solar is the world's leading manufacturer of thin film PV modules. First Solar's annual manufacturing capacity is approximately 1.3 gigawatts ("GW"). For comparison, that is over half of the capacity of the Hoover Dam. First Solar has entered into contracts with leading utilities and developers of PV power plants which, in aggregate, will result in the installation of over 9 GW worldwide.

First Solar has the core competencies to fully develop, design, construct and operate a solar project. To date, over 6 GW of First Solar modules have been installed and are currently in operation around the world. First Solar's fully integrated solar power systems business includes (i) project development; (ii) engineering, procurement and

construction (“EPC”) services; (iii) operating and maintenance (“O&M”) services; and (iv) project finance expertise.

**Q. WHAT IS FIRST SOLAR’S EXPERIENCE IN DEVELOPING AND OPERATING POWER PLANTS?**

A. First Solar has a proud history of building and operating solar photovoltaic solar power plants both worldwide and in Nevada. One is the 10 MW El Dorado Solar facility, located in the El Dorado Valley Energy Zone, near Boulder City in Clark County, Nevada. Another facility, the 48 MW Copper Mountain project, is located directly adjacent to the El Dorado facility. First Solar acted as the engineering, procurement, and construction contractor and supplied modules for Sempra Generation.

First Solar is currently acting in that same capacity for Sempra Generation on a 150 MW Copper Mountain Solar project that is under construction.

First Solar also completed construction on and now operates the 50 MW Silver State North facility, located adjacent to the Silver State South Project near Primm, Nevada. First Solar owns and will construct the KRoad Moapa Solar facility, which when completed will generate an additional 250 MW of renewable energy produced in Nevada.

In addition, First Solar has gained industry-leading capabilities across the entire solar value chain to become the world’s leading provider of PV energy solutions. First Solar has:



- Developed the largest solar project pipeline in the world (currently nearly 3GW contracted worldwide)
- Sold PV power plants to top power producers and energy investors in the industry
- Facilitated the financing for nearly ~2GW (AC) (representing approximately ~\$9 billion) of First Solar power plants
- Designed and constructed over 1.5GW of PV power plants, including the world's largest and most advanced operational PV plant: Agua Caliente in Arizona, USA
- Developed the most advanced grid integration and plant control capability in the solar industry
- Made significant improvements throughout the balance of system to optimize the entire PV power plant and reduce lifecycle costs
- Developed the industry's most advanced O&M program and world-class Operations Center
- Achieved system availabilities of over 99% for fleet of utility-scale PV plants under operation (over 650MW growing to 2.2 GW)

**Q. WHAT IS THE RELATIONSHIP BETWEEN FIRST SOLAR AND SILVER STATE SOUTH?**

**A.** Silver State South is a wholly-owned subsidiary of First Solar. Silver State South was created specifically for the purpose of financing, owning and operating the Silver State South Project.

**Q. HAS THE SILVER STATE SOUTH PROJECT BEEN KNOWN BY ANY OTHER NAMES?**

**A.** No.

**Q. IS SILVER STATE SOUTH QUALIFIED TO DO BUSINESS IN NEVADA AND DOES IT HOLD A NEVADA BUSINESS LICENSE?**

**A.** Yes.

**Q. HAS SILVER STATE SOUTH OBTAINED ALL REQUIRED PERMITS TO CONSTRUCT THE SILVER STATE SOUTH PROJECT?**

**A.** Silver State South has been working with the Bureau of Land Management and other Federal and State agencies to complete permitting on the project. The Right of Way Grant from the Bureau of Land Management is expected by the end of the year. The Special Use Permit from Clark County, Nevada has been completed. The Permit to Construct from the Public Utilities Commission of Nevada, required under the Utility Environmental Protection Act, has been applied for is and is expected to be received in Q1, 2014. Silver State South will continue to work with Clark County as necessary to obtain all necessary construction permits prior to start of construction expected Q3, 2014.

**Q. WILL SILVER STATE SOUTH OBTAIN AND MAINTAIN ALL REQUIRED LICENSES AND PERMITS TO CONSTRUCT AND OPERATE THE SILVER STATE SOUTH PROJECT?**

**A.** Yes.

**Q. WHAT BENEFITS DO FIRST SOLAR'S SOLAR ENERGY FACILITIES BRING TO THE STATE AND COUNTIES?**

A. Silver State Solar South will invest over \$385 million of private money in the State of Nevada. The Silver State South Project will also create approximately 289 construction jobs, of which at least 145 positions will be filled by Nevada residents.

Even after the application of the tax abatements requested in this proceeding, Silver State South will pay more than \$9.3 million in sales and use taxes and over \$31.4 million in property taxes. The capital contribution, job creation, and added revenues from taxes after abatement will result in substantial, net-positive benefits to Nevada that far outweigh the value of revenues not recognized because of the abatement.

In addition to economic benefits, this project will generate clean, renewable energy; reduce national on fossil fuels; provide a natural hedge against fossil fuel price volatility; and advance Nevada towards regional leadership in the development of renewable energy resources.

**Q. ARE YOU FAMILIAR WITH THE CRITERIA IN CHAPTER 701A OF THE NEVADA REVISED STATUTES FOR A PROJECT TO BE ELIGIBLE FOR PARTIAL ABATEMENTS OF SALES AND PROPERTY TAXES?**

A. Yes.

**Q. DO YOU BELIEVE THAT THE SILVER STATE SOUTH PROJECT MEETS ALL OF THE CRITERIA REQUIRED BY CHAPTER 701A OF THE NEVADA REVISED STATUTES TO QUALIFY FOR THE PARTIAL ABATEMENTS YOU ARE REQUESTING?**

**A.** Yes.

**Q. PLEASE SUMMARIZE YOUR RECOMMENDATIONS AND CONCLUSIONS.**

**A.** I recommend that Silver State South's application for the partial abatement of sales and use tax and property tax be granted. Silver State South has demonstrated that the Silver State South Solar Project has met or will meet all the requirements for approval of the partial tax abatements set forth in NRS Chapter 710A. Lastly, the Silver State South Project brings economic, employment, environmental and social benefits to the state of Nevada that far outweigh the loss in tax revenue associated with the requested abatements. First Solar has the core competencies to develop, design, and construct, and operate a solar project. Over 6 GW of First Solar modules have been installed and are in operation around the world. The State of Nevada can be confident that First Solar will complete the project and deliver the benefits described in First Solar's application and in the foregoing testimony.

# ATTACHMENT 1

## **KORYN KENDALL**

135 Main St. 6<sup>th</sup> Floor  
San Francisco, CA 94105

Cell: (510) 219-5496  
Office: (415) 935-2522

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### **SUMMARY**

Five years of experience siting and developing utility scale solar farms in California and throughout the southwestern United States. Experience developing sites ranging from 50 MW to 550 MW in size (approximately 500 to 4,000 acres). Managed the siting and entitlement process for the two largest solar power plants in the world, together equaling 1.1 GW of clean renewable energy. Key responsibilities include site identification, deal negotiation, title review, and risk analysis. Project responsibilities extend into assisting lead project developers in managing compliance of contracts and tax abatement application processes.

### **PROFESSIONAL EXPERIENCE**

#### **FIRST SOLAR, INC.**

**March, 2009 - Present**

Manager of Real Estate, responsible for siting and development of solar projects in the US specifically concentrating in the southwest.

#### **OPTISOLAR, INC.**

**July, 2008 – March, 2009**

Real Estate Associate, responsible for researching and defining siting processes for projects in the US. Transitioned from a role in human resources and recruiting.

### **EDUCATION**

University of Chicago, BA in Public Policy

### **PROFESSIONAL DEVELOPMENT**

UC Berkeley Extension, Corporate Finance and Financial Accounting

California Licensed Real Estate Salesperson